Form 3160-5 UNITED STATES (August 1999) DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS: JUN 5 67					5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.					o. It though Alonio of	THOS IVANE	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well							
Oil Well  Gas Well  Other					8. Well Name and No.		
2. Name of Operator					Elk Com #1B		
McElvain Oil and Gas Properties, Inc.					9. API Well No.		
3a. Address 1050 17th Street, Suite 1800   3b. Phone No. (in Denver, Colorado 80265   303-893				•	30-039-29214		
Denver, Colorado 80265 303-893- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				)	10. Field and Pool, or Ex Blanco Mesay	erde	
"L" Sec-3, T25N, R2W 1665' FSL & 965' FWL					11. County or Parish, State		
Lat: 36° 25' 26" N Long: 107° 02' 33" W					Rio Arriba, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
	Deepen Production (Start			Resume) 🔲 Water :	Shut-Off		
Notice of Intent	Alter Casing	Fracture Tre	at 🔲	Reclamation	☐ Well In	tegrity	
XX Subsequent Report	Casing Repair	New Constr		Recomplete	Other		
5	Change Plans	Plug and Ab		,,	ndon First	Delivery	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal	·		
13. Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which it following completion of the inv testing has been completed. Fit determined that the site is ready	ctionally or recomplete horizonts we work will be performed or pro- olved operations. If the operational Abandonment Notices shall	ally, give subsurfac ovide the Bond No on results in a multi	e locations an . on file with iple completio	d measured and true BLM/BIA. Require n or recompletion in	e vertical depths of all perti ed subsequent reports shall n a new interval, a Form 3	inent markers and zones. I be filed within 30 days 160-4 shall be filed once	
Date: 5-30-2006		Meter Data		•			
Time: 10:30 AM		No:		86-607-	<del>- ·</del>		
Rate: 1367 MCF/D		Orifice: 1.50		1.500"			
SITP: 940 psi		2 2		0-500#		y.	
SICP: 1650 psi				0-150"		1770	
		Tul	Tube: 3"				
					JUN 20 CONL CONST. S	06 N	
14. I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct	ı			حرائد للد	<u> </u>	
Joe Elleage		1	Title	Agent			
Signature	lle.	1	Date		CCEPTED FOR	RECORD	
	/ THIS SPACE	OR FEDERAL	OR STATE		0.0 /	2007	
					JUN U D		
Approved by					Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.					FARMINGTON DISTR SY	ICI OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Site Security Plan for McElvain Oil and Gas Properties, Inc.

This plan is to be maintained at at McElvain's office in Denver, Colorado. The address is 1050 17<sup>th</sup> Street, Suite 1800, Denver Colorado, 80265. The telephone number is 303-893-0933. A copy of this plan is also at 2346 East 20<sup>th</sup> Street at the office of Elledge Oil and Gas, LLC. That phone number is 505-327-9267.

#### INITIAL INSPECTION PROGRAM

An initial inspection has been made of these facilities to insure that all the provisions have been adhered to

#### SELF INSPECTION PROGRAM

Monthly inspections will be performed and a record of any problems found will be maintained and corrected. The inspection will consist of verifying tank gauges, inspection of tank seals, a check of the gas meter and an inspection of the production equipment for safe and proper operation.

#### SEALS AND RUN TICKETS

The pumper will keep a record of seals removed and installed and the reason for such action on the current monthly gauge and book report. These records will be retained for a period of six years at the main office.

The transporter/purchaser shall complete a run ticket prior to removing any oil from the lease. The run ticket shall include the name of the seller, the well name, the lease number, the location of the tank (quarter/quarter section, section, township, and range), the date, tank number, tank capacity, opening and closing gauges with temperature, number of seal removed, number of seal installed, observed gravity, BS&W, signature of gauger and the pumper.

### THEFT/MISHANDLING OF OIL

Incidents of theft or mishandling of oil well be reported to the Bureau of Land Management's District office on the next business day after the discovery. A written report will be filed within ten business days. The report will contain the following information: Company name, name of person making report, well name, lease number, location being reported (quarter/quarter section, section, township, range), estimated volumes involved, description of what happened, the individual who discovered the incident, the date and time of discovery, and local law enforcement agencies that were notified.

#### WELL IDENTIFICATION

The well site will be clearly identified with a sign that contains the operator, lease number, section, township, range, county, state and the well name and number.

### **OIL STORAGE FACILITIES**

All storage facilities will be clearly identified with the assigned tank number, and all vacuum and pressure seals will be in place.

Accumulation of oil will be sold in a timely manner.

## SITE FACILITY DIAGRAM

A current site facility diagram has been filed with the Bureau of Land Management in Farmington, New Mexico and with the Bureau of Land Management in Cuba, New Mexico.

All new facilities will have a site security plan submitted within thirty days of final construction.

WELL AND LEASES SUBJECT TO THIS PLAN

See table #1

# TABLE #1

CompanyWellLocationLeaseCountyMcElvain Oil and GasElk Com #1BL-3-25N-2WNM-01397Rio Arriba

API #30-039-29214 Lat: 36\* 25' 26N Long: 107\* 02'33"W

