Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SF - 080385

6. If Indian, Allottee or Tribe Name

Oil Well Gas Well Other		siling in the last of the second			4		
Type of Well Oil Well							
Oil Well Gas Well Other	. IVDE DIWEN	ICATE - Other instru	ictions on reverse	ə side	Rincon Unit	NMNM 78406D	
Name of Operator PURE RESOURCES LP C/o Mike Pippin LLC (Agent) Address Address Address Location of Well (Footage, Sec., T., R., M., or Survey Description) DO25' FSL 330' FWL (L) Sec. 23 T27N R07W Blanco Mesaverde & Basin Dakot 11. County or Parist, State Rio Arriba County, New Mexico 2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Change Plans Production (Statt/Resume) Change Plans Plug and Abandonment Notice Descriptions (Status) Plug and Abandon Temporarily Abandon AppliCATION Pure of Competed Operations (Status all Perforance Intent) Production (Status Vesume) Plug and Abandonment Notice Descriptions (Status Vesume) Plug and Abandon Plug Back Water Disposal Pure of Competed Operations (Status Vesume) Plug and Abandon AppliCATION Pure of Competed Operations (Status Vesume) Plug Back Water Disposal Pure of Competed Operations (Status Vesume) Plug and Abandon Temporarily Abandon AppliCATION Pure of Competed Operations (Status Vesume) Plug and Abandon Temporarily Abandon AppliCATION Pure of Competed Operations (Status Vesume) Plug Back Water Disposal British Abandon Operation (Status Vesume) Pure of Competed Operations (Status Vesume) Pure of Competed Operations (Status Vesume) Pure Status of Competed Operations (Status Vesume) Pure of Competed Operations (Status Vesume) Pure Status of Competed Operations (Status of Competed Operations) Pure Status of Competed Operations (Status of Competed Operations) Pure Status of Competed Operations (Status of Competed Operations) Pure Status of Competed Operations (Status o					9 Wall Name	and No	
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Change Plans Plug and Abandon Temporarily Abandon APPLICATION Final Abandonment Notice		1 == -		<u>=</u>		—	
Final Abandonment Notice	Subsequent Report	1 == -					
Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once. Testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) PURE RESOURCES requests administrative approval to downhole commingle the Basin Dakota (71599) & Blanco Mesaverde 72319), which are both included in the pre-approved pools established by State Division Order R-11363. Both intervals nave common ownership & produce essentially dry gas. We have not experienced any significant cross flows between these two intervals, & all the fluids are compatible. Downhole commingleing will improve recovery of liquids & gas, eliminate redundant surface equipment, & maximize productivity. Notice has been filed concurrently on form C-103 with the State. These Gas & Oil allocations are based on the average gas & oil allocations from all the other MV/DK commingled wells in the nine sections directly around the subject well. See the attached list of MV/DK commingled wells are provided to the provide state of the proposal	Final Abandonment Notice	1 == -		-	•	AFFEIGATION	
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Milo Lissin Date April 27, 2006	redundant surface equipment, These Gas & Oil allocations a In the nine sections directly are from these sections. GAS: DAKOTA MESAVEI Adhere to previously Name (Printed/Typed) Mike	& maximize productivity re based on the average ound the subject well. So 67% RDE 33% OF APPROVAL risearch subplications.	gas & oil allocations ee the attached list o OIL: DAKOTA OIL: MESAVE	ed concurrent from all the of MV/DK come 54% RDE 46%	ther MV/DK or mingled wells	quids & gas, eliminate 103 with the State. commingled wells & their allocations	
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certify that the applicant holds legal or equitable title to those rights in the subject lease	These Gas & Oil allocations a in the nine sections directly ar from these sections. GAS: DAKOTA GAS: DAKOTA GAS: DAKOTA GAS: ONDITIONS Adhere to previously 14. I hereby certify that the foregoing Name (Printed/Typed) Mike Signature Approved by Multi-Approved by Multi-Approved by Multi-Approved Multiple Signature	& maximize productivity re based on the average ound the subject well. S 67% RDE 33% OF APPROVAL riseard subjectories. Pippin THIS SPACE	gas & oil allocations ee the attached list o OIL: DAKOTA OIL: MESAVE	from all the of MV/DK come 54% RDE 46% Peters A STATE USE	ther MV/DK comingled wells AC 22 3 T. Engr. (Age pril 27, 2006	quids & gas, eliminate 103 with the State. commingled wells & their allocations 100 miles 100 m	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious	These Gas & Oil allocations a in the nine sections directly are from these sections. GAS: DAKOTA GAS: DAKOT	& maximize productivity re based on the average found the subject well. So 67% RDE 33% OF APPROVAL report of this notice does no putable title to those rights in the suct operations thereon.	gas & oil allocations ee the attached list o OIL: DAKOTA OIL: MESAVEI Title Date CE FOR FEDERAL OR Title t warrant or subject lease	from all the of MV/DK compositions of MV/DK	ther MV/DK comingled wells ACL 3 T. Engr. (Age pril 27, 2006	quids & gas, eliminate 103 with the State. commingled wells & their allocations 100 mt 20	

Rincon MV/DK Commingling Percentages wells commingled & 1st delivered as of April 2006

MIKE PIPPIN

ALL WELLS SORTED BY LOCATION

RINCON UNIT #509 - 4/27/06

	Gas						Oil			
	LOCA	ATION	DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments
RINCON #167M	13	27 7	0.79	0.21	1.00		0.50	0.50	1.00	
RINCON 177Q	13	27 7	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
RINCON 133R	14	27 7	0.57	0.43	1.00	eff May, 2003	0.50	0.50	1.00	
RINCON 151M	14	27 7	0.74	0.26	1.00		0.50	0.50	1.00	
RINCON #184M	15	27 7	0.96	0.04	1.00		0.50	0.50	1.00	
RINCON #185E	22	27 7	0.79	0.21	1.00		0.92	0.08	1.00	
RINCON 136E	23	27 7	0.92	0.08	1.00		0.50	0.50	1.00	
RINCON 136P	23	27 7	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
RINCON #178	23	27 7	0.54	0.46	1.00		0.41	0.59	1.00	
RINCON #178E	23	27 7	0.71	0.29	1.00		0.71	0.29	1.00	
RINCON 137E	24	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
RINCON 138E	25	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
RINCON 139	25	27 7	0.77	0.23	1.00		0.50	0.50	1.00	
RINCON 139E	25	27 7	0.67	0.33	1.00		0.50	0.50	1.00	
RINCON 138	25	27 7	0.57	0.43	1.00		0.43	0.57	1.00	
RINCON #169	26	27 7	0.47	0,53	1.00		0.52	0.48	1.00	
RINCON 202	27	27 7	0.55	0.45	1.00		0.51	0.49	1.00	
RINCON 202M	27	27 7	0.61	0.39	1.00		0.64	0.36	1.00	Eff. Oct., 2001

AVERAGES	0.6735 0.3265 1.0000	0.5367 0.4633 1.0000
TOTAL NUMBER WELLS	= 18	