



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 05/22/2006

API No. 30-039-29725

DHC No. DHC2125AZ

Well Name
SAN JUAN 29-7 UNIT

Well No.
#34B

Unit Letter E	Section 04	Township T029N	Range R007W	Footage 1395' FNL & 440' FWL
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County, State
Rio Arriba County,
New Mexico

Completion Date
05/18/2006

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2454 MCFD	89%		89%
DAKOTA	306 MCFD	11%		11%
	2760			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i> Julian Carrillo	Engineer	5-22-06
X <i>Wendy Payne</i> Wendy Payne	Engineering Tech.	5/22/06