Area: 7

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

JUN 2006

Distribution:
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **05/26/2006**

API No. **30-039-29815**
DHC No. **2178AZ**

Well Name
SAN JUAN 29-7 UNIT

Well No.
#90N

Unit Letter	Section	Township	Range	Footage	County, State
O	**05**	**T029N**	**R007W**	**255' FSL & 2615' FEL**	**Rio Arriba County, New Mexico**

Completion Date	Test Method
5/19/2006	HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	**2544 MCFD**	**87%**		**87%**
DAKOTA	**373 MCFD**	**13%**		**13%**
	2917			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X Julian Carrillo	Engineer	5-27-06
Julian Carrillo		
X Wendy Payne	Engineering Tech.	5/26/06
Wendy Payne		