

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
PO BOX 4289 Farmington NM 87499

3b. Phone No. (include area code)
(505) 326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1050' SOUTH 1600' EAST
UL: O, Sec: 9, T: 27N, R: 8W**

5. Lease Serial No.

NM05791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GRAHAM C WN FED COM 1A 1A

9. API Well No.

30-045-22516

10. Field and Pool, or Exploratory Area

Blanco Mesaverde / Otero Chacra

11. County or Parish, State

SAN JUAN

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as per attached. This is in reference to DHC Order No. R-10207.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title **Regulatory Analyst**

Signature

Juanita Farrell

Date **05/18/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Halbert

Title

PETL ENG

Date

5-24-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

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ConocoPhillips – Graham C WN Federal #1A
Production Allocation For Downhole Commingled Well

Graham C WN Federal #1A
Production Allocation For DHC
Based on Remaining Reserves

Gas

	Reserves MMcf	Allocation %
Chacra	135.5	14.7%
Mesaverde	784.5	85.3%
Total	920.0	

Oil / Condensate

	Reserves Mbbl	Allocation %
Chacra	NA	0.00
Mesaverde	NA	100.00
Total	NA	

NOTE: the Chacra zone does not produce any oil or condensate therefore the Mesaverde will be allocated 100% of the production

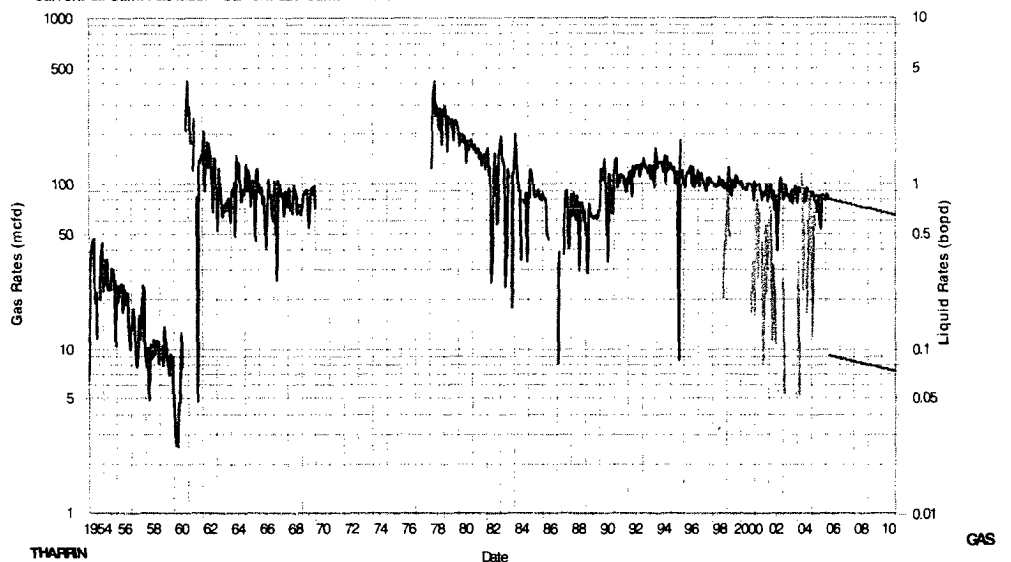
ConocoPhillips – Graham C WN Federal #1A Production Allocation For Downhole Commingled Well

V

Well ID: 1887381
GRAHAM C WN FEDERAL COM 1A_MV
FMS Name: 705952 20002 WELL #1A_MV
API - 300452251600
BLANCO:MESAVERDE

CONOCOPHILLIPS COMPANY BVILLEHCOO ONS
T: 27°N R: 8°W S: 9°NE SW SE

Current Oil Cum.: 0.6 Mbbl Current Gas Cum.: 1472.4 MMcf



Well ID: 1887291
GRAHAM C WN FEDERAL COM 1A_CH
FMS Name: 705951 C0212 WELL #1A
API - 300452251600
OTERO:CHACRA

CONOCOPHILLIPS COMPANY BVILLEHCOO ONS
T: 27°N R: 8°W S: 9°NE SW SE

Current Oil Cum.: 0.0 Mbbl Current Gas Cum.: 338.4 MMcf

