

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-045-23540

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Wright State Com

8. Well Number
1A

9. OGRID Number
162928

10. Pool name or Wildcat
Blanco Mesaverde

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5858' KB

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Wcover Depth to Groundwater >100' Distance from nearest fresh water well 1000' Distance from nearest surface water >1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

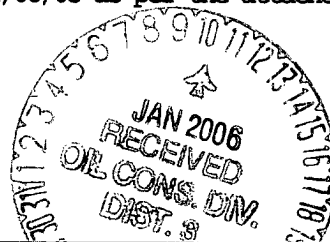
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources plugged and abandoned the Wright State Com #1A on 12/08/05 as per the attached plugging procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 12/12/05

Type or print name Vicki Donaghey

E-mail address: vdonaghe@energen.com
Telephone No. 505.325.6800

For State Use Only

APPROVED BY H. Villanueva DEPUTY OIL & GAS INSPECTOR, DIST. 8 TITLE _____ DATE JUN 10 2006

Conditions of Approval, if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Energen Resources Corporation

Wright State Com #1A

December 7, 2005

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805' FSL & 990' FEL, Section 36, T-32-N, R-13-W

San Juan County, NM

Lease Number: Fee

API #30-045-23540

Plug and Abandonment Report

Notified BLM on 11/30/05

Notified NMOCD on 12/5/05

Work Summary:

11/30/05 MOL. RU. Check well pressures: casing and tubing 360#. Bled well down to 150#. Kill well with 40 bbls of water. ND wellhead. NU BOP. SDFD.

12/1/05 Check well pressures: casing and tubing 340#. Bled well down to 140#. Pump 40 bbls of water down casing and 20 bbls of water down tubing to kill well. TOH and tally 148 joints 2.375" tubing, total 4526'. Note: LD 4 joints bad tubing. TIH with 4.5" DHS cement retainer; set at 4404'. Pressure test tubing to 1000# for 3 minutes. Circulate casing clean with 50 bbls of water. Attempt to pressure test casing to 500#, bled down to 0# in 1 minute.

Plug #1 with CR at 4404', spot 59 sxs Type III cement (77 cf) inside casing from 4044' up to 3606' to cover the Mesaverde perforations and top.

PUH and WOC. SDFD.

12/2/05 Open well; no pressure. Attempt to pressure test casing to 500#; bled down to 0# in 1 minute. RIH with wireline and tag cement low at 3890'. TIH with tubing and tag cement at 3890'. PUH to 3884'.

Plug #1A spot 30 sxs Type III cement (40 cf) inside casing from 3884' to 3450' to cover the Mesaverde top.

PUH and WOC. Attempt to pressure test casing; leak. RIH with wireline and tag cement at 3538'. Perforate 3 squeeze holes at 2910'. TIH with 4.5" DHS cement retainer; set at 2848'. Pressure test casing to 500# for 3 minutes. Attempt to establish rate into squeeze holes; pressured up to 800#.

Plug #2 with CR at 2848', spot 10 sxs Type III cement (13 cf) inside casing from 2848' up to 2700' to cover the Chacra top.

PUH to 2136'.

Plug #3 with 41 sxs Type III cement (54 cf) inside casing from 2136' to 1595' to cover the Pictured Cliffs and Fruitland tops.

PUH. SDFD.

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Work Summary - Continued:

12/5/05 TIH with open-ended tubing to 1243'; POH. RIH with wireline and tag cement at 1579'. Perforate 3 squeeze holes at 1220'. Establish circulation out bradenhead with 6 bbls of water. NMOCD approved procedure change due to bradenhead water flow. TOH and LD tubing. Establish circulation out bradenhead with 2 bbls of water. **Plug #4** mix and pump 260 sxs Type III cement (343 cf) down 4.5" casing from 1220'; ran out of cement. Displace cement to 800' in 4.5" casing and circulate good cement out bradenhead. Shut in well. SDFD.

12/6/05 TIH with tubing and tag cement at 839'. **Plug #5** mix and pump 63 sxs Type III cement (83 cf) from 839' to surface with good cement returns out casing valve. TOH and LD tubing. ND BOP. Dig out and cut off wellhead. Found cement at surface in annulus and casing. Mix 10 sxs Type III cement and install P&A marker. RD and MOL.

H. Villanueva, NMOCD representative, was on location 12/5/05.