

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #12A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-25900

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
ROSA PICTURED CLIFFS/BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1695' FSL & 1840' FEL, NW/4 SE/4 SEC 15-T31N-R06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Replace wore Tbg

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-24-2006 MIRU, spot R&E, set up w/ rig mast. Bled dwn csg. ND xmas tree. NU BOP and change BOP rams. Unlanded SS 2 1/2" tbg, measured out of hole with tbg. Made up mule shoe and TIH w/ SS tbg. Hung tbg off at 3288', SDFN.

01-25-2006 TIH tag fill at 3323' = 63' fill on top of pkr. All perms open. NU w/air pack. Broke circ w/ 10 bph air/soap/corrosion inhibitor. Displaced 42 bbls form wtr w/ air -- indicating fluid level at 2200'. Circulated frac sand fill from 3323' to 3377' = 13' from top of pkr. Sand started running. Recovering 3 qts sand in a 5 gal bucket tst w/12 bph form wtr. Circ clean. Wtr dropped to 4 bph. TOH w/ short string. ND off-set spool and rep BOP rams. Took hold of LS tbg. Worked stuck seal assembly. Stripped off with tbg hanger to allow working room. Worked stuck seal assembly at 55,000#. Worked seal assembly free. TOO H w/ 2 1/2" LS tbg. Tbg from 3290' - 3390' top of pkr coated w/ 1/4" scale. Recovered 192 sgls LS tbg and DW plug. SDFN.

01-26-2006 Thaw out frozen blow down lines. Bled down. Made up & TIH w. 7" scraper. Scraped hard scale from 3290' to 3390' - top of prod pkr. Soap sweeps and circ. TOO H w/ scraper. TIH w/ 7" RBP & PKR. Ser RBP and PKR. Unable to get test on RBP. Moved pkr down hole and no test. Attempted to move RBP and tools grabbing and dragging. TUH in blank pipe and got tools to set. Unable to test. TOO H with RBP & PKR. No tbg leaks located. Packing element on RBP torn off -- sand and scale around elements and slips. SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date March 1, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 07 2006

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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01-27-2006 360 psi on csg. Bled and kill. Made up & TIH w/ Weatherford 7" TS pkr type RBP. Set RBP @ 3338'. Shut off gas flow when RBP set. TOH w/ tbg. Made up Weatherford 7" x 32A tension packer w/ unloader. Set PKR @ 3319'. Test RBP at 500#. Spot 8 bbls 15% HCL. Stand 30 min. Pump 16 bbl 15% HCL into formation let stand 30 minutes. Circulate w/ air. Recovered 110 bbls water w/ acid. Circulated w/ air until neutralized. Made corrosion inhibitor sweeps. Tripped up hole and hung off at 2500'. SD for weekend.

01-30-2006 Csg =420# & tbg =470#. Bled down. TOH w/ PKR. TIH w/ ret head. Broke circ - disp 55 bbls form wtr. Circ w/ air - sand running w/ heavy wtr. Circ clean recovered 120 bbls form water. Made corrosion inhibitor sweep. Making 1.5 bph wtr & trace sand at end. Circ over RBP & equalize press. TOH w/ RBP. TIH w/ long string prod assembly. Hung off 1 single above prod pkr. SDFN.

01-31-2006 Csg = 420 psi, BD. Stung into prod pkr & landed w/ SN @ 5908' & over all @ 5940'. Landed with 10,000# compression. ND w/ off-set spool. Replaced BOP rams w/ center bore rams. MU perf pup, 1 sgl, 1.78" R-Nipple and TIH w/ same on 2 3/8" slimline SS tbg, landed w/ SN @ 3255' and overall @ 3288'. ND BOP & NU Xmas tree. Press test WH & xmas tree @ 3500 psi. Pump off LS exp check @ 1050 psi. Pump off SS exp check @ 1000 psi. Well SI ready for production. Release rig @ 1700 hrs, 01/31/05.