UNITED STATES . DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPO Do not use this form for proposals to abandoned well. Use Form 3160-3 (API SUBMIT IN TRIPLICATE - Other Instructions 1. Type of Well	drill or to re-enter an D) for such proposals.	5. Lease Serial No. Jicarilla Contract 6. If Indian, Allottee, or Tribe Jicarilla Apache 7. If Unit or CA. Agreement N n/a 8. Well Name and No. Jicarilla B #1B 9. API Well No. 030 - 039 - 27780 10. Field and Pool, or Explorat	Name Fribe ame and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2280' FNL, 660' FEL, SENE, Section 26, T26N - R4W		Basin Dakota / Blanco Mesa Verde 11. County or Parish, State Rio Arriba, New Mexico	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT,			
TYPE OF SUBMISSION TYPE OF ACTION			
Subsequent Report Casing Repair New	ture Treat Reclamation Construction Recomplete	Well Is	Shut-off ategrity revised cement volumes
	and abandon Temporarily Aban back Water Disposal		ce casing hole size.
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Noble Energy has revised the surface casing cement volumes, hole size and setting depth for the subject well. See Below			
Surface Casing: Intermeditate Casing: Hole size: 13-1/2" Cement: 250 sx Class G Lead, 215 sx PBR II w/ 3# sx pheno seal, 2.26 yield @ 12.5 ppg. Tail 240 sx STD w/ 0.3% Halad 344, 0.1% HR-5, 1.18 yield @ 15.6 ppg. Lead 75 sx STD w/ 0.1% HR-5, 0.3% Halad 344, 1.70 yield @ 12.5 ppg. Tail 85 sx Dakota Lite w/ 3# sx pheno seal, 1% Halad 9, 0.2% HR-5, 1.76 yield @ 12.5 ppg. Tail w/ 45 sx STD w/ 0.1% HR-5. 0.3% Halad 344, 1.50 yield @ 14.0 ppg.			
Please contact Joe Mazotti at 303.228.4223 is any questions.			
14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Joe Mazotti	Title Regulatory Analyst	OIL DIS	
Signature	Date 5/10/2006	1/200 BZ 92 1	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by Conditions of approval, if any are attached. Approval of this notice does not warra	Title Pet-Eng	Date 6	8/06

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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