

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

2006 JUN 12 6 11 05

1. Type of Well Oil	5. Lease Number Jicarilla 54
2. Name of Operator Chaso Oil, C/O Golden Oil Holding Corporation	6. If Indian, All. or Tribe Name Jicarilla Apache
3. Address & Phone No. of Operator 2200 Post Oak Blvd., Suite 720, Houston, TX 77056 713-626-1110	7. Unit Agreement Name
Location of Well, Footage, Sec., T, R, M 1000' FNL & 1850' FWL, Section 3, T-22-N, R-3-W, Unit C	8. Well Name & Number Jicarilla 54 #9
	9. API Well No. 30-043-20541
	10. Field and Pool Lindrieth Gallup-Dakota
	11. County & State Sandoval, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

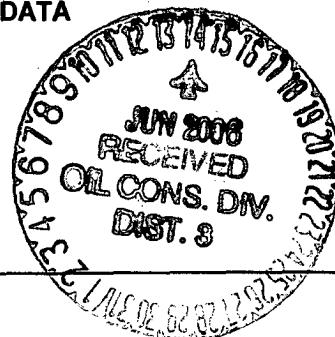
☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection



13. Describe Proposed or Completed Operations

The above described well was plugged and abandoned on June 2, 2006 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date June 2, 2006
William F. Clark

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 13 2006

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE
BY sm

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Golden Oil Holding Corporation
Jicarilla Apache 54 #9

June 2, 2006

Page 1 of 2

1000' FNL & 1850' FWL, Section 3, T-22-N, R-3-W
Sandoval County, NM
Lease Number: Jicarilla Contract #54
API #30-043-20541

Plug & Abandonment Report

Work Summary:

Notified BLM / JAT on 5/23/06

4/14/06 Start work on well. Found tubing stuck and has heavy paraffin inside. Need to CO tubing with coiled tubing unit when available.

5/23/06 MOL. RU rig. Check well pressures: 0# on casing, 0# on tubing, 0# on bradenhead. ND wellhead. PU on tubing and remove donut. Strip on and test BOP. Lay blow lines. Dig out bradenhead valve and install 2" valve. Shut in well. SDFD.

5/24/06 Standby; wait on SanJel (coiled tubing unit).

5/25/06 RU SanJel coiled tubing and Poor Boy Hot Oil. Establish circulation with 16 bbls of hot water. TIH with 1.25" coiled tubing pumping 220° hot water. Lost circulation at 3000'. Work coiled tubing up to 1400'. Break circulation. Circulate well clean. TIH with coiled tubing to 2500'. Circulate well. TIH with coiled tubing to 3000'. Circulate well. TIH with coiled tubing to 6000', no more tubing. Circulate well every 500'. POH with coiled tubing. RD coiled tubing and hot oiler. TIH with 1.58" super cutter. Found TAC at 6531' to 6534'. Attempt to cut tubing free at 6510'. POH. Work tubing, pulling 50,000#; unable to work tubing free. TIH with 1.688" jet cutter and cut tubing free at 6395'. POH and RD wireline. POH with 5 stands. Shut in well. SDFD.

5/26/06 Tally and TOH with 202 joints and 13' cut off joint of 2.375" tubing, 6398'. LD 6 joints; found holes from 1448' to 1635' from surface. Approximately 90% of tubing coated with drilling mud. Round trip 4.5" casing scraper to 6380'. Shut in well. SDFD.

5/30/06 TIH with 4.5" DHS CR and set at 6364'. Pressure test tubing to 1300#, held OK. Sting out of CR. Load the casing with 4 bbls of water. Circulate the casing clean with another 90 bbls of water. Attempt to pressure test casing, leak 1.5 bpm at 500#. Combine plugs #1 and #2.

Plug #1 and #2 with CR at 6364', mix and spot 48 sxs Type III cement (63 cf) inside the casing from 6364' up to 5656' to isolate the Dakota interval and to cover the Gallup top.

PUH. WOC. TIH and tag cement at 5630'. POH with tubing. Shut in well. SDFD.

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June 2, 2006
Page 2 of 2

Work Summary Continued:

5/31/06 Load the casing with 11 bbls of water. Attempt to pressure test casing, leak 2 bpm at 500#. Perforate 3 holes at 4205'. TIH with 4.5" DHS CR and set at 4144'. Attempt to pressure test casing above CR to 750#, bled down to 200# in 2 minutes. Sting into CR. Establish rate into squeeze holes 1.5 bpm at 800#.

Plug #3 with CR at 4144', mix and pump 46 sxs Type III cement (61 cf), squeeze 39 sxs outside the casing and leave 7 sxs above CR from 4144' to 4041' to cover the Mesaverde top.

PUH. WOC. TIH and tag cement at 4030'. PUH to 2724'. Load casing with 3 bbls of water. Attempt to pressure test casing to 750#, bled down to 200# in 2 minutes.

Plug #4 with 39 sxs Type III cement (51 cf) inside the casing from 2724' up to 2149' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
PUH to 1490'. Shut in well. SDFD.

6/1/06 TIH and tag cement at 2186'. PUH to 1170'. Load casing with 3 bbls of water. Pressure test casing to 750#, held OK for 5 minutes.

Plug #5 with 14 sxs Type III cement (18 cf) inside casing from 1170' up to 964' to cover the Nacimiento top.

TOH and LD all tubing. Perforate 3 holes at 270'. Load the casing with 13 bbls of water and establish circulation out the bradenhead.

Plug #6 with 100 sxs Type III cement (132 cf) inside the casing from 270' to surface, circulate good cement out the bradenhead. Note: hole in surface pipe.

ND BOP. Dig out and cut off wellhead. Found cement at surface in the casing and in the annulus. Mix 12 sxs Type III cement and install P&A marker.

RD and MOL.

R. Velarde, BLM - JAT representative, was on location.