

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-045-09064

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MIMS 36 STATE COM

8. Well Number

#1

9. OGRID Number

217817

10. Pool name or Wildcat

Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter D : 790 feet from the North line and 950 feet from the West line

Section 36 Township 30N Range R11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6702' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See the attached for details of the procedure used to repair the casing on the subject well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 6/9/06

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. I DATE JUN 13 2006

Conditions of approval, if any:

[Signature]

MIMS 36 STATE COM #1
API – 30-045-09064
D, 790' FNL 7 950' FWL
SEC. 36, T30N, R11W

3/13/06 MIRU Key Energy #18. Blow well down. ND WH, NU BOP. PT-OK. TOH w/tbg. Had to fish for 3 days. All recovered. RIH w/mill & M/O packer & chased to 6888'. Dropped to PBTD @ 6950'. 3/20/06 RU Blue Jet & RIH & set CBP @ 6695'. COOH. RU Blue Jet & ran CBL from 6691 – 1100'. Not able to keep fluid level. RD Blue Jet. 3/23 PU & RIH w/pkr to isolate holes in casing. 1st @ 4812' – 6691'. (will have to shoot squeeze holes) 2nd @ 4781' – 4812'; 852' – 977'; 3/27 PU 4-1/2" CR & RIH & set @ 4680'. Squeezed w/175 sx (43 bbl slurry) Type III w/2% CaCl, displaced w/18 bbls FW & PU to 1000#. Stung out of retainer. COOH. PU & RIH w/FPB & set @ 400'. Established injection rate. Pumped 275 sx (60 bbl slurry) Type III cement w/2% CaCl. Displaced w/5.5 bbls FW. RD BJ. 3/28 PT cement squeeze to 300#/15 min. OK. Released Pkr & COOH LD. RIH w/tbg & tagged cement @ 920'. WOC. 3/29.

4/3/06 RIH w/mill & D/O cement to 4650'. D/O CIBP @ 4650', & then cement to 4800'. RIH w/tbg & set PB @ 6700'. COOH & LD. 4/17/06 RIH w/3-1/2" 9.3# N-80 casing and set @ 6646'. RD floor & equip. ND BOP, NU WH. Circ. 3-1/2" & 4-1/2" casing to surf w/2% KCL water. 4/19/06. Cemented 3-1/2" casing inside 4-1/2" from 6646' to surface w/preflush of 1 bbls FW, 10 bbls Gel flush. Pumped lead 50 sx (35 bbls slurry) Premium LITE w/1% CaCl₂, 1% FL-52, .2% CD-32, 8% gel. Dropped plug & displaced w/57 bbls FW, Bumped plug to 1950#. Circ. 8 bbls good cement to surface. RD BJ. (OCD Henry V. witnessed). WOC. RU Blue Jet & ran temperature survey from surface to 1000'. Showed top of fluid level & cement @ surface. RD Blue Jet. 4/20/06 RIH w/bit & tagged up @ 6642'. D/O cement to FC @ 6646'. Circ. hole. D/O FC & shot & cement to 4-1/2" BP. D/O BP & chased to PBTD @ 6950'. Circ hole. COOH. RIH w/2-3/8" 4.7# J-55 tbg & set @ 6804 w/ FN @ 6803'. ND BOP, NU WH. Pumped off check. RD & released rig 4/26/06.
