

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-26248

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE GAS COM BR

8. Well No.

1E

9. Pool name or Wildcat

BLANCO MESAVERDE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter A : 810 Feet From The NORTH Line and 800 Feet From The EAST Line

Section 2 Township 29N Range 10W NMPM SAN JUAN County

10. Date Spudded 9/30/85 11. Date T.D. Reached 10/08/85 12. Date Compl. (Ready to Prod.) 09/22/54 13. Elevations (DF & RKB, RT, GR, etc.) 6023' KB 14. Elev. Casinghead 6008' GR

15. Total Depth 7124' 16. Plug Back T.D. 7115' 17. If Multiple Compl. How Many Zones? ONE 18. Intervals Drilled By 0-TD Rotary Tools 0-TD Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name

4244' - 4710' PL/MESAVERDE & 4753' - 4948' MENEFE/ MV

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/CBL/CNL

22. Was Well Cored

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 9-5/8" | 36# J-55 | 310' | 12-1/4" | 307 SX | |
| 7" | 20# J-55 | 2930' | 8-3/4" | 490 SX | |
| 4-1/2" | 11.6# J-55 | 7124' | 6-1/4" | 532 SX | |
| | | | | | |
| | | | | | |

| LINER RECORD | | | | TUBING RECORD | | |
|--------------|-----|--------|--------------|---------------|--------|-----------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET |
| | | | | | 2-3/8" | 7070' |
| | | | | | | |
| | | | | | | |

| 26. Perforation record (interval, size, and number) | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|---|--|---|------------------------------------|
| 4753' - 4948' (0.34" DIA, 24 HOLES) | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 4244' - 4710' (0.34" DIA, 25 HOLES) | | 4753' - 4948' | A. w/1250 gals 15% NEFE HCL acid. |
| | | Frac'd w/26,232 | gal 70Q foamed, 15# linear gelled, |
| | | 2% KCl wtr carryi | ng 118,000# 20/40 sd. (Con't back) |

28. PRODUCTION

| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
|-----------------------|-----------------|---|------------------------|------------|--------------|--------------------------------|-----------------|
| | | FLOWING | | | | SHUT IN | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| 5/4/06 | 4 HRS | 3/8" | | 0 | 1416 | 0 | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | |
| 400 PSIG | 3600 PSIG | | 0 | 8496 | 0 | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD Test Witnessed By _____

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lorri D. Bingham Printed Name LORRI D. BINGHAM Title REGULATORY COMP TECH Date 5/5/06
E-mail address REGULATORY@XTOENERGY.COM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northeastern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | T. Simpson | T. Gallup 6000' | T. Ignacio Otzte |
| T. Glorieta | T. McKee | Base Greenhorn 6794' | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota 6850' | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. | T. Wingate | T. |
| T. Wolfcamp | | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology | From | To | Thickness in Feet | Lithology |
|------|----|----------------------|--|------|----|----------------------|-----------|
| | | | 4244' - 4710' A. w/1,250 gals 15% NEFE HCl acid. Frac'd w/29,789 gal 70Q foamd 15# linear gelled, 2% KCl wtr carrying 118,900# 20/40 sd. | | | | |