

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T--N, R--W, NMPM

Unit H (SENE) 1985' FNL & 660' FEL, Sec. 9, T31N, R12W NMPM

5. **Lease Number**  
NMSF-078120-A  
6. **If Indian, All. or**  
**Tribe Name**  
7. **Unit Agreement Name**

8. **Well Name & Number**

9. **Choke Cherry Canyon #1M**  
**API Well No.**

30-045-33155

10. **Field and Pool**

Blanco Mesaverde/Basin Dakota

11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 7" 4 1/2" Casing

**13. Describe Proposed or Completed Operations**

5/18/06 MIRU Aztec #730. NUBOPE. PT csg @ 600psi for 30min, ok. 5/19/06 RIH w/8 3/4" bit & tagged cmt @ 80'. 5/25/06 D/O cmt & ahead to 4571'. Circulate hole. 5/26/06 RIH w/17jts of 7" 23# J55 LT&C and 89jts 7" 20# J55 ST&C csg & set @ 4554'. 5/27/06 Cmt 1<sup>st</sup> stage: Pumped preflush w/10bbls FW, 10bbls mud, 10bbls FW. Pump 19sxs(57cu-10bbls)prem lite cmt w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS, 8% BJ gel. Lead in w/278sxs(592cu-106bbls)Prem Lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS, 8% BJ gel. Tail w/90sxs(124cu-22bbls) Type 3 Cmt w/1%CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displace w/179bbls H2O. Plug down @ 0857 w/1670psi. Dropped bomb an opened DV tool. Circulated 45bbls cmt to surface. Circulate between stages. Cmt 2<sup>nd</sup> Stage: Pumped preflush w/10 bbls H2O, 10bbls mud, 10bbls H2O. Pumped 19sxs(57cu010bbls)prem lite same additives as 1<sup>st</sup> stage. Followed w/258sxs(549cu-98bbls)prem lite same additives as the 1<sup>st</sup> stage. Drop plug and displaced w.81bbls H2O. Plug down @ 1352 hrs w/570psi. Circulated 24bbls of cmt to reserve pit. NU BOP. PT csg to 1500psi for 30mins, ok.  
5/29/06 RIH w/ 6 1/4" bit & tagged cmt @ 4485'. D/O cement and shoe ahead to 7327' (TD) TD reached 5/31/06. Circulated hole. 6/1/06 RIH w/ 16jts of 4 1/2" 11.6# J55 LT&C and 154jts 10.5# J55 ST&C csg set @ 7327'. Preflush 10bbls of FW, 2bbls of GEL water. Pumped lead 9sxs(27cu-5bbls)scavenger prem lite w/.3% CD32, 6.25pps LCM1, 1% FL52. Tail in w/192sxs(380cu-68bbls)Prem Lite w/.25pps Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1%FL52. Drop plug and displaced w/116bbls H2O. WOC. ND BOP. RD Rig released 0600hrs 6/1/06. Will show csg PT and TOC on next report. PT will be conducted by completing rig.

**14. I hereby certify that the foregoing is true and correct.**

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Analyst Date 6/5/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

100 RECEIVED FOR RECORD  
Date

JUN 05 2006

NMOCDD

FARMINGTON FIELD OFFICE