

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						5. LEASE DESIGNATION AND SERIAL NO. NMSF-078509	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 32-9 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE), 820' FSL & 1160' FEL At top prod. interval reported below SAME At total depth SAME						7. UNIT AGREEMENT NAME #278S	
14. PERMIT NO. DATE ISSUED						9. API WELL NO. 30-045-33351	
15. DATE SPUDDED 3/31/06						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
16. DATE T.D. REACHED 5/7/06						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T32N, R9W, NMPM	
17. DATE COMPL. (Ready to prod.) 5/13/06						12. COUNTY OR PARISH San Juan Co.	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6765', KB 6777'						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 3615'		21. PLUG, BACK T.D., MD & TVD 3613'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3354' - 3613'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS None						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8", H-40		32.3#		134'		12-1/4"	
7", J-55		20#		3340'		8-3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2" 15.5#		3304'		3615'		none	
31. PERFORATION RECORD (Interval, size and number) pre perf'd liner w/ 2 spf. 3354' - 3396' = 84 3462' - 3483' = 42 3548' - 3613' = 130 Total = 256 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3354' - 3613' AMOUNT AND KIND OF MATERIAL USED Naturally surged & then used air, mist & foamer			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6/5/06		HOURS TESTED 1 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD OIL--BBL 0 GAS--MCF 29 MCF WATER--BBL 0	
FLOW, TUBING PRESS.		CASING PRESSURE SI - 143#		CALCULATED 24-HOUR RATE OIL--BBL 0 GAS--MCF 706 MCFD WATER--BBL 0		GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a single producing FC well.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

TITLE

Regulatory Analyst

DATE 6/7/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 08 2006

NMOCD

FARMINGTON FIELD OFFICE

