submitted in lieu of Form 3160-5

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	Sundry Notices and Reports on Wells	2008 .1111	114	AM	3 45			
	,	- 6640- 001	+ -	1111	<del></del>	5.	Lease Number	
			RECE	EIVED		_	NMNM-03187	
1.	Type of Well	070	FARM	NGTO	NIM	6.	If Indian, All. or Tribe Name	
	GAS			., - , -			i ribe Name	
						7.	Unit Agreement Name	
2.	Name of Operator			2000				
	BURLINGTON		(4) (A)	15 ib 1/7	1870 E			
	RESCURCES OIL & GAS COMPANY L	P (	12. 13.					
3.	Address & Phone No. of Operator		JI,	IN 200	3 73	8.	Well Name & Number	
Э.	Address & Filone No. of Operator	(්රා	Rit.	ť,		ئۇ: ئاد	Lambe #3B	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	) ( <u>@</u>	OILC	A. 13.	OW. 5	§ 9.	API Well No.	
-	1	167	<del>, [</del>	Media 2		Ĭ		
4.	Location of Well, Footage, Sec., T, R, M	42	$\mathcal{L}^{X}$		- 083°		30-045-33678	
	Sec., TN, RW, NMPM					10.	Field and Pool	
						Rlan	Blanco MV/Basin DK	
	Unit H (SENE) 1500' FNL & 660' FEL, Sec. 21, T31N, R10W NMPM					Dian		
						11.	County and State	
							San Juan Co., NM	
	Casing Repair Final Abandonment Altering Casing	_ Water Shut o _ Conversion		on				
13.	Describe Proposed or Completed Operations							
Circ muc (14 CD dov w/1 Tai Bun 6/8, of 4 (28 6.2)	06 MIRU Aztec #301. NU BOP. PT csg to 600psi for 30mins, culate hole. 6/7/06 RIH w/74jts of 7"20# J55 ST&C csg & set (d., 10bbls FW. Pumped 19sxs(57cu-10bbls)prem lite cmt w/.3% 5cu-25bbls)Prem Lite w/3% CaCl2, .25pps Cell-o-Flake, .5pps 32, .25pps Cell-o-Flake, 6.25pps LCM1, 1% FL52. Drop plug and @0425hrs 6/8/06. Open stage tool w/750psi. Circulated 20b 0bbls FW, 10bbls mud, 10bbsl FW. Pumped 19sxs(57cu-10bbl in w/303sxs(645cu-114bbls)Prem lite w/.25pps Cell-o-flake, .np plug and close stage tool w/7000psi. Plug down @ 0938hrs 106 RIH w/ 6 ½" bit and tagged cmt @ 23137'. D/O cmt shoe a 1/2" 10.5# J55 ST&C and 12jts 11.6# J55 LT&C csg and set @cu-5bbls)scavenger w/6.25pps LCM1, .3% CD32, 1% FL52. Topps LCM1, 1%FL52. Drop plug and siplaced w/118bbls FW BOP. RD Rig released @ 0600hrs 6/13/06. Will show top of cr	@3202' w/D o CD32, .25p LCM1, .04% and displaced bls of cmt to ls)Prem lite c 3% CD32, 6 6/8/06. Circu nd ahead to w/309s: v/25# sugar i	V @ 224 ps Cell-c 6 FL52, 1 w/50bb surface. rnt w/.25 25pps L 1lated 55 7460' (T 10bbls o ks(612cu n 1st 10b	7'. 1st Stop-Flake, 6 4% SMS bls FW ar Circulate Spps Cell CM1, 19 bbls cmt D). TD r f chem v 109bbls. Bur	age: Pump 6.25pps LC 6. Tail w/90 d 77bbls n e between s -o-flake, .3 6 FL52. Dr to surface, eached 6/1 /ash, 2bbls e)Prem Lite	ed prefluction of the control of the	ush w/10bbls FW, 10bbls oFL52. Lead in w/68sxs cu-22bbls)prem lite w/.3% mp plug w/1440psi. Plug and Stage: Pumped preflush 2, 6.25pps LCM1, 1% FL52. and displaced w/91bbls FW. csg to 1500#/ 30 min ok. rculated hole. RIH w/162 jts r. Pumped lead cmt w/9sxs ps Cell-o-Flake, .3% CD32, Plug down @ 0935hrs 6/12/06	
14.	I hereby certify that the foregoing is true and correct	7460°						
Sig	ned Amanda Dancher	Ar	nanda S	anchez	Title Re	gulator	y Analyst Date 6/13/06	
	is space for Federal or State Office use)					A	OFFICA FOR RECORD	
	PROVED BYTitle	e					Date	
Title	NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any		cy of				JUN 1 5 2006	
	nited States any false, fictitious or fraudulent statements or representations as to any matter with							