Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			March 4, 2004 WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-045-33690 5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Gas Lease No. Federal Lease – SF-078543		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San Juan 32-7 Unit		
Type of Well: Oil Well ☐ Gas Well X☐ Other				8. Well Number #38		
2. Name of Operator				9. OGRID Number		
ConocoPhillips Company				217817 10. Pool name or Wildcat		
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin DK		
4. Well Location						
Unit Letter G: 1685 feet from the North line and 1960' feet from the East line						
Section 33 Township 32N Range 7W NMPM San Juan County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6639' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other NOTICE OF INTENTION TO: SUBSEQUENT REI						
PERFORM REMEDIAL WORK			REMEDIAL WOR		ALTERING CASIN	IG □
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND 🗆	ABANDONMENT	
OTHER:	Commingle	\boxtimes	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.						
Proposed perforations are: MV 5200)-5900, DK 8000-8200'				<u> </u>	UN 2006
Allocation will be test. Commingling will not reduce the value of the remaining production.						
BLM has been notified of our intent						
In reference to Order R - 11210 inter	est owners were not notin	iea.	DHE	7307K	1 Z Esp.	1000
I hereby certify that the information grade tank has been/will be constructed or						
SIGNATURE TAKEN LUCATIVE Sr. Regulatory Specialist DATE 6/6/06						
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518						
(This space for State use)						
	Ω_{I}		puty onl & gas in:	erctur ules 17º		
APPPROVED BY Conditions of approval, if any:	- Spy T	TTLE	TUIY UIL & UAJ IN.	or resources Discounting	DATE LJUN 0 8	2005