Form 3160-4

UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

(August 1999	')		BUREAU		AND M						1/		•	ember 30, 2000	
	WELL (COMPL	ETION C	R RE	COMP	LETIC	ON REP	ORT	AND LO	OG	F		ease Serial No. IMSF079232		
la. Type	of Well	Oil Well	⊠ Gas	Well	☐ Dry	П	Other					6. If	Indian, Allottee	or Tribe Name	
b. Type	of Completion	, D _V	_		rk Over			□ Plug	g Back	□ Diff. R	esvr.	7. U	nit or CA Agree	ment Name and I	No.
	of Operator ENERGY INC				Со	ntact: R	EGULATO	RY ulator	y@xtoene	rgy:com	<u> </u>		ease Name and V		
3. Addres	s 2700 FAF FARMING	RMINGTO STON, N	ON AVE., BI M 87401	LDG K,	SUITE 7		3a. Ph Ph: 50	one N 05.32	o. (include 4.1090 Ex	area code) i: 4020	(3)	9. A	PI Well No. 30-	045-06143-00-8	 32
	on of Well (Re Sec 3	3 T27N F	R8W Mer NN	ИP			deral require	ments)* FEB	<u> </u>		10. I	Field and Pool, o BASIN FRUITL	r Exploratory AND COAL	
At sur	prod interval		NL 0918FW pelow	L 36.53	3255 N L	at, 107	.69266 W	Lon	,-		v. 3	11. S	Sec., T., R., M., r Area Sec 33	or Block and Sur T27N R8W Me	vey r NMF
-	al depth	reported o	.0.011					j.		7			County or Parish	13. State	,
14. Date 5 07/21	Spudded /1956			ate T.D. /26/195	Reached 56		16 E	Date D & 01/2	Completed A A A A A A A A A A A A A A A A A A A	Ready to P	rod.	17. 1	Elevations (DF, 1 6707 G		
18. Total	Depth:	MD TVD	2770		19. Plu	g Back	T.D.:	MD IVD	265			h Bri	dge Plug Set:	MD TVD	
N A	Electric & Otl					of each)			Was I	vell cored? OST run? tional Surv		No HY	es (Submit analy es (Submit analy es (Submit analy	sis)
	and Liner Rec		ort all strings I	s set in v		Bottom	Stage Cer	nenter	No of	Sks. &	Slurry V	/ol	I	1	
Hole Size			Wt. (#/ft.)	(MI		(MD)2	Dept		1	Cement	(BBL		Cement Top*	_	lled
13.75		625 J-55 500 J-55	25.0 16.0			1,3°				100 150			193	0	
	3.	300 0-33	10.0			2///		•		150	<u> </u>		193		
				-		·	ļ				ļ				
24. Tubin	g Record		<u> </u>	<u> </u>			<u> </u>				<u> </u>			W. W.	
Size	Depth Set (N		acker Depth	(MD)	Size	Dep	th Set (MD)) P	acker Dept	h (MD)	Size	De	epth Set (MD)	Packer Depth ((MD)
2.375 25. Produc	cing Intervals	2625			<u>. </u>	1 26	. Perforatio	n Reco	ord				·· i	· · · · · · · · · · · · · · · · · · ·	
I	Formation		Тор	Ţ	Botton	1	Perfe	orated	Interval	T	Size	1	No. Holes	Perf. Status	
	RUITLAND	COAL		2613	2	552			2613 TC	2552	0.43	0	57	***************************************	
B)												\perp			
C)						+						\bot			
- /	Fracture, Trea	tment, Cer	ment Squeeze	e, Etc.			-								
	Depth Interv	al					*	Aı	mount and	Type of M	aterial				
			552 A, W/50			_									
	26	513 TO 2	552 20#, XL	BORAT	E GELLEI	D FW W	//22,315# 40/	/70 AR	RIZONA S	*			· · · · · · · · · · · · · · · · · · ·		
			- -												
	ction - Interval	A					***				10.101		·		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil Gr Corr		Gas Gravity		roducti	ion Method	, <u>, , , , , , , , , , , , , , , , , , </u>	
01/22/2003		10		0.0		7.0	63.0						GAS PUM	PING UNIT	
Choke Size	Tbg. Press. Flwg. 4	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:O Ratio	il	Well St	atus)~************************************			
28a Produ	sı action - Interva	23.0		<u> </u>		89	151			(GSI	AC	CEPTED E	OR RECORD	-,
Date First	Test	Hours	Test	Oil	Gas	Т	Water	Oil Gr	avity	Gas	- I D-		ion Method	טאטאיייייייייייייייייייייייייייייייייי	1
Produced	Date	Tested	Production	BBL	MCF		BBL	Corr.	API [*]	Gravity			JAN 3 1	2003	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas: O Ratio	ril	Well St	atus	FA BY	RMINGTON FI	FLO OFFICE	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #17346 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Discrimination Top Bottom Top Bottom Descriptions, Contents, etc. PiCTURED CLIFFS	28b. Prod	luction - Inter	val C									
The content of the co	Date First	Test	Hours								Production Method	
Size Prince Prince Prince Production Data Production Data Production Data Production Data Production Data	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gra	vity		
28c. Production - Interval D For Ford Produced Date State		Flwg.							We	ll Status		
Total Date Total Production BBL MCF BBL Corr AFT Granty	28c. Prod		val D		<u> </u>	J						****
Coke The Proc. 1 Sept.				Test							Production Method	<u></u>
Page			Tested									
SOLD 30. Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all dell-stem tests, including depth interval tested, cushion used, time tool open, flowing and shui-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Gomes Descriptions of Contents of Cored Intervals and all dell-stem of Contents of Cored Intervals and Shui-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Gomes Descriptions of Contents of C		Flwg.							We	ll Status		
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. PICTURED CLIFFS PICTURED CLIFFS 32. Additional remarks (include plugging procedure): NO REMARK PROVIDED 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #17346 Verified by the BLM Well Information System. For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 91/31/203 (03MXH0426SE) Title OPERATIONS ENGINEER Signature (Electronic Submission) Date 01/24/2003			(Sold, used	for fuel, ven	ted, etc.)	<u> </u>			1			
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas E PICTURED CLIFFS PICTURED CLIFFS 32. Additional remarks (include plugging procedure): NO REMARK PROVIDED 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and exement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #17346 Verified by the BLM Well Information System. For XTO ENERGY INC., sente to the Farmington Committed to AFMSS for processing by Matthew Halbert on 91/31/2093 (93MXH0426SE) Name (please print) DARRIN STEED Title OPERATIONS ENGINEER Signature (Electronic Submission) Date 01/24/2003			s Zones (In	clude Aquife	rs):					I 31. For	mation (Log) Markers	· · · · · · · · · · · · · · · · · · ·
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Signature (Electronic Submission) Date 01/24/2003	Name	e(please print) DARRIN		to AFMSS	for proces	ssing by Matthe	w Halbert o	n 01/31/2	003 (03MX	ŕ	
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	Signa	uure	(Electron	iic Submiss	ion)			Date C	J1/24/200	J3		***
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 (J.S.C. Section	1001 and	Title 43 U.S.	C. Section	212, make	it a crime for a	ny person kno	owingly a	nd willfully	to make to any department	or agency