

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078019

| | | | |
|---|--|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 7. Unit or CA Agreement Name and No. | |
| 2. Name of Operator XTO ENERGY INC | | 8. Lease Name and Well No. E. H. PIPKIN 8R | |
| 3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 | | 9. API Well No. 30-045-31148-00-C1 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 1 T27N R11W Mer NMP At surface NWSW 1770FSL 1040FWL At top prod interval reported below At total depth | | 10. Field and Pool, or Exploratory BASIN DAKOTA | |
| 14. Date Spudded 01/16/2003 | | 11. Sec., T., R., M., or Block and Survey or Area Sec 1 T27N R11W Mer NMP | |
| 15. Date T.D. Reached 01/25/2003 | | 12. County or Parish SAN JUAN | |
| 16. Date Completed 03/11/2003 | | 13. State NM | |
| 17. Elevations (DF, KB, RT, GL)* 5944 GL | | | |
| 18. Total Depth: MD 6766 TVD | | 19. Plug Back T.D.: MD 6721 TVD | |
| 20. Depth Bridge Plug Set: MD 6390 TVD | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CALIPER DIL GR OTH SP | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 8.625 J-55 | 24.0 | | 357 | | 245 | | 0 | 0 |
| 7.875 | 5.500 K-55 | 16.0 | | 6769 | | 900 | | 0 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 6247 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|------|--------|---------------------|-------|-----------|--------------|
| A) DAKOTA | 6246 | 6341 | 6246 TO 6341 | 0.340 | 20 | |
| B) DAKOTA | 6246 | 6341 | 6444 TO 6462 | 0.320 | 18 | |
| C) DAKOTA | 6246 | 6341 | 6497 TO 6497 | 0.320 | 2 | |
| D) | | | 6559 TO 6559 | 0.320 | 2 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 6444 TO 6462 | 70Q, C02 FOAMED, 30# XL, 2% KCL WTR W/106,339# 20/ |
| 6444 TO 6462 | SD & 24,000# SUPER LC SD. 6246' - 6341': A. W/12 |
| 6444 TO 6462 | A. W/1000 GALS 7.5% HCL ACID. FRAC'D W/41,255 GAL |
| 6497 TO 6497 | A. W/250 GALS 7.5% NEFE HCL ACID. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 03/11/2003 | 02/18/2003 | 9 | → | 0.0 | 45.0 | 35.0 | | | OTHER |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| .25 | 10 | 0.0 | → | | 120 | 93 | | GSI | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 03/11/2003 | 02/27/2003 | 9 | → | 0.0 | 0.0 | 197.0 | | | OTHER |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| .5 | | 850.0 | → | | | 525 | | GSI | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #17778 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC

ACCEPTED FOR RECORD
OTHER

MAR 14 2003

FARMINGTON FIELD OFFICE

28b. Production - Interval C

| | | | | | | | | | |
|-----------------------------------|--------------------------------|----------------------|----------------------|----------------|------------------|------------------|--------------------------|--------------------|----------------------------|
| Date First Produced 03/11/2003 | Test Date 03/11/2003 | Hours Tested 3 | Test Production → | Oil BBL 1.9 | Gas MCF 274.5 | Water BBL 0.9 | Oil Gravity Corr. API | Gas Gravity | Production Method OTHER |
| Choke Size .5 | Tbg. Press. Flwg. 375 SI | Csg. Press. 625.0 | 24 Hr. Rate → | Oil BBL 15 | Gas MCF 2196 | Water BBL 7 | Gas:Oil Ratio | Well Status GSI | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-------------------------|----------|------------|------------------------------|---|---|
| NACIMIENTO OJO ALAMO | 0 707 | 707 822 | | OJO ALAMO FRUITLAND COAL PICTURED CLIFFS CLIFF HOUSE POINT LOOKOUT GALLUP GREENHORN DAKOTA MORRISON FARMINGTON | 704 1470 1779 3309 4227 5341 6136 6466 6513 9006 |

32. Additional remarks (include plugging procedure):

The Morrison, Burro Canyon and 1st Dakota completions are isolated by CIBP's. Per Mr. Steve Hayden w/NMOCD (Aztec Office), they are considered a part of the Basin Dakota pool.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #17778 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 03/14/2003 (03AXG0837SE)

Name (please print) DARRIN STEED

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 03/12/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #17778 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

| Depth Interval | Amount and Type of Material |
|-----------------------|------------------------------------|
| 6559 TO 6559 | A. W/150 GALS 7.5% NEFE HCL ACID. |