

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

NM-03358

1 a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Diff. Resvr.						7. Unit or CA Agreement Name and No.					
2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades						8. Lease Name and Well No. NEBU 311M					
3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419						9. API Well No. 30-045-31261					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface SW SW 1120' FSL & 670' FWL At top prod. Interval reported below Same At total depth Same						10. Field and Pool, or Exploratory Basin Dakota					
14. Date Spudded 2/11/2003		15. Date T.D. Reached 2/18/2003		16. Date Completed 3/28/2003 <input type="checkbox"/> D & A Ready to Produce		11. Sec., T., R., M., on Block Survey or Area 13 31N 7W		12. County or Parish San Juan		13. State NM	
18. Total Depth: MD 8080' TVD		19. Plug Back T.D.: 8068'		20. Depth Bridge Plug Set: MD TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit Copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	9-5/8" J-40	32.3#	0'	273'		150 sx "B"	33	Surface	0		
8-3/4"	7" J-55	23#	0'	3634'		Lead-450 sx 50/50 Poz foam	116	Surface	0		
6-1/4"	4-1/2" J-55	11.6#	0'	8075'		Tail-75 sx 50/50 Poz no foam	15.5				
						525 sx 50/50 Poz	137	2040'	0		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	7979'	5973'									
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Dakota		7911'	8028'	7911'-8028'		0.33"	15	Open			
B)											
C)											
D)											
E)											
F)											
G)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
7911'-8028'		1300 gals 15% HCL, 48,041 # 20/40 Ottawa sand, 55,230 gals gelled KCL									
28. Production - Interval A											
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method			
4/23/03	4/24/03	24	→	0	4071	8 bbls					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status				
SI 2225		SI 901	→	0	4071	8 bbls	ACCEPTED FOR RECORD				
28a. Production - Interval B											
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method			
			→					MAY 13 2003			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status				
			→				FARMINGTON FIELD OFFICE				

(See instructions and spaces for additional data on reverse side)

NMOC

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2232'
				Kirtland	2341'
				Fruitland	2848'
				Pictured Cliffs	3179'
				Lewis	3482'
				Huerfanito Bentonite	4180'
				Chacra	
				Menefee	5550'
				Point Lookout	5800'
				Mancos	6096'
				Gallup	6904'
				Greenhorn	7726'
				Graneros	7778'
				Dakota	7894'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company RepresentativeSignature Ky RhoadesDate 4-25-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.