

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

RECEIVED

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr. _____
Other _____

2. Name of Operator **Devon Energy Production Co. LP Attn: Kenny Rhoades**

3. Address **1751 Highway 511 Navajo Dam, New Mexico 87419**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **SE SE 860' FSL & 1180' FEL**
At top prod. Interval reported below **Same**
At total depth **Same**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **070 Farmington, NM**

8. Lease Name and Well No. **NEBU 69A**

9. API Well No. **30-045-31262**

10. Field and Pool, or Exploratory **Blanco Mesa Verde**

11. Sec., T., R., M., on Block Survey or Area **26 31N 7W**

12. County or Parish **San Juan** 13. State **NM**

14. Date Spudded **1/30/2003** 15. Date T.D. Reached **2/8/2003** 16. Date Completed **3/14/2003**
☐ D & A ☒ Ready to Produce

17. Elevations (DF, RKB, RT, GL)* **6337' GL**

18. Total Depth: **MD 7980'** 19. Plug Back T.D.: **7965'** 20. Depth Bridge Plug Set: **MD TVD**

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each) _____

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" 1-40	32.3#	0'	284'		150 sx "B"	32	Surface	0
8-3/4"	7" J-55	23#	0'	3530'		Lead-430 sx 50/50 Poz foam	110	Surface	0
						tail-75 sx 50/50 Poz no foam	20		
6-1/4"	4-1/2" J-55	11.6#	0'	7975'		540 sx 50/50 Poz	120	2100'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7848'	5909'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5530'	5829'	5530'-5829'	0.33"	22	Open
B) Cliffhouse	5174'	5418'	5174'-5418'	0.33"	20	Open
C) Lewis	4296'	4582'	4296'-4582'	0.33"	15	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5530'-5829'	1300 gals 15% HCL, 102,648 gals 2% KCL, 99,816 lbs 20/40 Brady sand
5174'-5418'	1300 gals 15% HCL, 102,060 gals 2% KCL, 99,048 lbs 20/40 Brady sand
4296'-4582'	1300 gals 15% HCL, 42,504 gals gelled 2% KCL, 188,784 lbs 20/40 Brady sand, 932,072 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
4/23/03	4/24/03	24	→	0	4379	1 BBL		Sold
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
	300	781	→	0	4379	1 BBL	Producing	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

ACCEPTED FOR RECORD

MAY 13 2003

FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

NMOC

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2230'
				Kirtland	2337'
				Fruitland	2874'
				Pictured Cliffs	3154'
				Lewis	3266'
				Huerfano Bentonite	4008'
				Chacra	
				Menefee	5262'
				Point Lookout	5513'
				Mancos	5831'
				Gallup	6883'
				Greenhorn	7562'
				Graneros	7617'
				Dakota	7734'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Kenny Rhoades

Title

Company Representative (505) 320-6310

Signature



Date

4-25-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.