

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-045-31629

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter I : 1760 Feet From The SOUTH Line and 915 Feet From The EAST Line

Section 15

Township 30N

Range 12W

NMPM

SAN JUAN

County

10. Date Spudded

4/19/03

11. Date T.D. Reached

4/22/03

12. Date Compl(Ready to Prod.)

5/15/03

13. Elevations(DF & RKB, RT, GR, etc.)

5649' GL

14. Elev. Casinghead

5649'

15. Total Depth

2163'

16. Plug Back T.D.

2111'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools  
0 - 1880'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1860' - 1880' FRUITLAND COAL

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

IND/GR/CAL/SP/SPEC DEN/NEUTRON/PE

22. Was Well Cored

NO

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	J-55 20#	232'	8-3/4"	75 sx, surf	0
4-1/2"	J-55 10.5#	2156'	6-1/4"	225 sx, surf	0

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	2016'	

26. Perforation record (interval, size, and number)

1860' - 1880' (0.45", TTL 60 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1860' - 1880'	A w/512 gals 15% HCl acid Frac w/99,963 gals Delta 140 frac fl & 157,220# sd

**28. PRODUCTION**

Date First Production		Production Method(Flowing, gas lift, pumping - Size and type pump) pumping				Well Status(Prod. or Shut-in) SI	
Date of Test 5/15/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 5	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API(Corr.)	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

JEFF WOOLLEY

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Darrin Steed*

Printed  
Name

DARRIN STEED

Title

REGULATORY SUPER. Date 5/15/03

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT**

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	486	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	558	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	1897	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House		T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison	
T. Queen	T. Silurian	T. Point Lookout		T. Elbert	
T. Grayburg	T. Montoya	T. Mancos		T. McCracken	
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Oztte	
T. Glorieta	T. McKee	Base Greenhorn		T. Granite	
T. Paddock	T. Ellenburger	T. Dakota		T. FMGTN SANDSTONE	792
T. Blinebry	T. Gr. Wash	T. Morrison		T. FRUITLAND COAL	1590
T. Tubb	T. Delaware Sand	T. Todilto		T. LEWIS SHALE	2036
T. Drinkard	T. Bone Springs	T. Entrada		T.	
T. Abo	T.	T. Wingate		T.	
T. Wolfcamp	T.	T. Chinle		T.	
T. Penn	T.	T. Permian		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
 No. 2, from ..... to .....  
 No. 3, from ..... to .....  
 No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD

( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology