

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-045-31630

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

LA PLATA 9

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

TEXAKOMA OIL AND GAS CORPORATION

3. Address of Operator

5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

4. Well Location

Unit Letter K : 2605 feet from the SOUTH line and 1770 feet from the WEST line

Section 9 Township 31N Range 13W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5870' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

Complete Drilling Operations, Log and Run and Cement Production Casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

THIS WELL SPUDDED ON 05-12-03 AFTER ENCOUNTERING BOULDERS AT 4' AND SETTING 25' OF 10" CONDUCTOR PIPE AND CEMENTING WITH 10 YARDS OF READY MIX WITH 2% CACL₂. DRILLED AN 8 3/4" HOLE TO 175' RKB (5' GR TO RKB) AND RAN 4 JTS OF NEW 7" 20 PPF J-55 API CASING WAS SET AT 170' RKB (165' GR) AND CEMENTED TO SURFACE WITH 70 SKS (82.6 CF) OF CLASS B CEMENT W/3.5% CACL₂ & 1/4#/SK CELLOFLAKE @ 15.6 PPG, YIELD 1.19 CF/SK, CIRCULATED 6 BBLs OF GOOD CEMENT TO SURFACE, DISPLACED WITH 5.1 BW. WOC 4 HRS AND INSTALLED 7" CASING HEAD AND ANNULAR BOP, TIH W/BIT, TAG HD CMT AT 127', TEST BOP & 7" CASING TO 1000 PSIG FOR 15", HELD OK. DRILL AHEAD WITH 6 1/4" BIT AND DRILLED CEMENT FROM 127' TO 165' GR, THEN DRILLED AHEAD TO 210' KB; TOOK SURVEY AT 180' - 0 DEGREE. DRILL AHEAD TO DTD 2152' KB ON 5-16-03. RAN TRIPLE COMBINATION LOG SUITE (HRI/GR/N-D/ML) TO LTD 2152' KB. RAN 48 JOINTS OF NEW 4 1/2" 10.5 PPF J-55 API CASING TO 2147' KB WITH CASING SHOE ON BOTTOM AND INSERT FLOAT AT 2126' KB WITH 8 CENTRALIZERS ON BOTTOM 16 JTS. HALLIBURTON ENERGY CEMENTED CASING WITH 10 BW PREFLUSH FOLLOWED BY 190 SKS CLS B CEMENT W/2% ECONOLITE W/0.25#/SK FLOCELE W/5#/SK GILSONITE, MIXED AT 12.2 PPG, YIELD 2.25 CF/SK AND TAILED IN WITH 110 SKS OF CLS B CEMENT W/2% CACL₂ W/0.25#/SK FLOCELE W/5#/SK GILSONITE, MIXED AT 15.4 PPG WITH 1.23 CF/SK. YIELD, DISPLACED CEMENT WITH 33.8 BW AND PRESSURE TO 840 PSIG, BUMPED PLUG AT 11:45 A.M. AND FLOAT HELD OK, HAD 13 BBL OF GOOD CEMENT CIRCULATED TO PIT. SET SLIPS WITH CASING IN FULL TENSION, INSTALLED TUBINGHEAD AND RELEASED RIG AT 12:00 P.M. 05-17-2003. COMPLETION OPERATIONS SHOULD START IN NEXT 30-60 DAYS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle TITLE DRILLING MANAGER DATE 05-19-2003
Type or print name TOM SPRINKLE Telephone No. 972-764-3828

(This space for State use)

APPROVED BY Chad T. R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

Conditions of approval, if any:

APR 27 2003
DATE