

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-031-20022
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Whigham
8. Well No. 2
9. Pool name or Wildcat HOSPAT Lower 5nd.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7108 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WFW
2. Name of Operator BCED OPERATING, Inc.
3. Address of Operator P.O. Box 1680, Hobbs, NM 88241
4. Well Location Unit Letter P : 990 Feet From The South Line and 990 Feet From The East Line Section 11 Township 17N Range 9W NMPM McKinley County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHMENT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Donnie Hill	TITLE President
DATE 6/5/03	TELEPHONE NO. 505-377-3772
TYPE OR PRINT NAME Donnie Hill	
(This space for State Use)	
APPROVED BY Chas TH	TITLE DEPUTY OIL & GAS INSPECTOR, DIST #1
DATE JUN - 5 2003	
CONDITIONS OF APPROVAL, IF ANY:	

WHIGHAM # 2
30-031-20022
SEC. 11, T17N, R9W
MCKINLEY, NM

10 3/4" SURFACE CASING @ 97' CMT. CIRCULATED

6 3/4" HOLE 97' - 2962'

4 1/2" 9.5# CASING @ 2962' CMTD W/ 265 SXS TOC @ 1377' (CALC@70%)

PBTD = RETAINER @ 2615' CAPPED W/ 100' CMT.

PERFS @ 1874' - 1946'

TOPS:	MENEFEE	@	SURFACE
	POINT LOOKOUT	@	595'
	MANCOS	@	760'
	GALLUP	@	1800'

WHIGHAM # 2
30-031-20022
SEC. 11, T17N, R9W
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PROPOSED P & A PROCEDURE

- ** PREPARE LOCATION
- ** MIRU PLUGGING EQUIPMENT, TIH WITH 2 7/8" TBG. TO 1946' LOAD CASING WATER AND CIRCULATE HOLE CLEAN, MIX AND PUMP 38 SXS. CLASS "B" CMT. AND SPOT BALANCED PLUG AT 1946'-1700', POH WITH TBG., SECURE WELL, WOC OVERNIGHT
- ** CREW TO LOCATION, CONDUCT SAFETY MEETING, TIH WITH WIRELINE, TAG TOC AT 1700', IF TOC MEETS NMOC D REQUIREMENTS PROCEED TO PROCEDURE "A" IF THE TOC DOES NOT MEET NMOC D REQUIREMENTS PROCEED TO PROCEDURE "B"

PROCEDURE "A"

- ** PRESSURE TEST CASING TO 500 PSIG TO ASCERTAIN MECHANICAL INTEGRITY, POH WITH TBG., MIRU WIRELINE TRUCK PERF CASING AT 645', SET RETAINER @ 595', PERF. 2 HOLES @ 147', RIG DOWN WIRELINE TRUCK
- ** ESTABLISH RATE INTO PERFS AT 645' AND MIX AND PUMP SUFFICIENT CEMENT VOLUME TO FILL 4 1/2" CASING 50' BELOW RETAINER AND 100' BETWEEN 6 3/4" HOLE X 4 1/2" CASING PLUS 100% EXCESS , (APP. 34 SXS)
- ** PULL OUT OF RETAINER AND SPOT 100' CEMENT ON TOP OF RETAINER (APP. 8 SXS), POOH W/ TBG, ESTABLISH RATE INTO PERFS @ 147' AND CIRCULATE CLEAN, MIX AND PUMP SUFFICIENT CEMENT VOLUME TO FILL 4 1/2" CASING FROM SURFACE TO 147' AND TO FILL 6 3/4" X 4 1/2" ANNULUS FROM 147' TO SURFACE (APP. 24 SXS)

** RIG DOWN PLUGGING EQUIPMENT, ASCERTAIN HOLE TO BE STABLE, TOP OFF CASING IF NECESSARY, INSTALL P&A MARKER, RIG DOWN AND MOVE ALL EQUIPMENT

** RESTORE LOCATION

PROCEDURE "B"

** MIX AND PUMP SUFFICIENT CEMENT TO ESTABLISH A SATISFACTORY TOC, CEMENT WILL BE PUMPED THROUGH TBG AND A BALANCED PLUG WILL BE ACHIEVED, POH WITH TBG WOC

** TIH WITH TBG, TAG TOC AND THEN PROCEED TO PROCEDURE "A"