

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMSF080844

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: CBM			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BURLINGTON RESOURCES O&G CO LP			Contact: PEGGY COLE E-Mail: pcole@br-inc.com		
3. Address 3401 EAST 30TH FARMINGTON, NM 87499			3a. Phone No. (include area code) Ph: 505.326.9727		
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 20 T28N R11W Mer NMP At surface SWSE 0839FSL 2013FEL 36.64269 N Lat, 108.02443 W Lon At top prod interval reported below At total depth			8. Lease Name and Well No. RHODES B 1		
			9. API Well No. 30-045-11777-00-C1		
14. Date Spudded 06/16/1966			15. Date T.D. Reached 06/25/1966		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/06/2003			10. Field and Pool, or Exploratory AZTEC PICTURED CLIFFS		
17. Elevations (DF, KB, RT, GL)* 5686 GL			11. Sec., T., R., M., or Block and Survey or Area Sec 20 T28N R11W Mer NMP		
18. Total Depth: MD 6248 TVD			19. Plug Back T.D.: MD 1800 TVD		
20. Depth Bridge Plug Set: MD 1800 TVD			12. County or Parish SAN JUAN		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL CBL CNL			13. State NM		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	359		200			
7.875	4.500 J-55	11.0	0	6248		1100			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1645							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	1565	1780	1598 TO 1635	0.320	24	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
1598 TO 1635	241 BBLs 20# LNR GEL, 70% QUALITY FOAM W/207,100 SCF N2, 100,000# 20/40 AZ SAND
2995 TO 3152	12 SXS TYPE III CMT (14 CU. FT.)
5090 TO 5247	12 SXS TYPE III CMT (14 CU. FT.)
5843 TO 6000	12 SXS TYPE III CMT (14 CU. FT.)

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced 05/05/2003	Test Date 05/05/2003	Hours Tested 1	Test Production →	Oil BBL 0.0	Gas MCF 358.0	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI 121	Csg. Press. 129.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 8592	Water BBL 0	Gas:Oil Ratio	Well Status GSI	

28. Production - Interval A

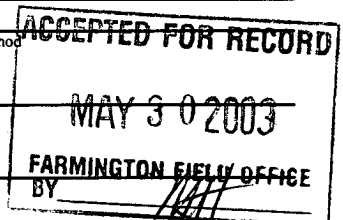
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #22045 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOC



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	0	408		DAKOTA	
OJO ALAMO	408	533		PICTURED CLIFFS	1565
KIRTLAND	533	1288		MESAVERDE	1780
FRUITLAND	1288	1570		MANCOS	4298
PICTURED CLIFFS	1570	1761		GALLUP	5180
CHACRA	2510	3100		GREENHORN	5950
CLIFF HOUSE	3100	3240			
MENEFEE	3240	3692			
POINT LOOKOUT	3692	4596			
MANCOS	4596	5180			
GALLUP	5180	6043			
DAKOTA	6043	6248			

## 32. Additional remarks (include plugging procedure):

The tubing pressure is SI. The Dakota formation was plugged and abandoned. Well will produce as a Fruitland Coal/Pictured Cliffs commingle under dhc1181az.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #22045 Verified by the BLM Well Information System.  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Matthew Halbert on 05/30/2003 (03MXH0842SE)

Name (please print) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 05/21/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***