## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Expires. November :
Lease Serial No.
NIMACEOZOGE

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRI	7	. If Unit or CA/Agreer	nent, Name and/or No.					
Type of Well     ☐ Oil Well     ☐ Gas Well     ☐ Oth			8	B. Well Name and No. THOMPSON LS 21	M			
2. Name of Operator BP AMERICA PRODUCTION	MARY CORLEY E-Mail: corleyml@bp	567		9. API Well No. 30-045-31384-00-X1				
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	E-Mail: corleyml@bp 3b. Phone No. (inch Ph: 281.366 449 Fx: 281.366.	de area code) 1	2003	0. Field and Pool, or E BASIN DAKOTA BLANCO MESA	•			
4. Location of Well <i>(Footage, Sec., 1</i> Sec 34 T30N R8W NWSW Lo 36.46000 N Lat, 107.40100 W	ot L 2115FSL 1185FWL			(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	SAN JUAN COU			
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NAT	UNE OF N	Otice, REP	ORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent  Subsequent Report  Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture T New Cons Plug and A	truction Abandon	Productio Reclamati Recomple Temporar Water Dis	te ily Abandon	□ Water Shut-Off □ Well Integrity ☑ Other Well Spud		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  APD ROW  APD ROW  MIRU Drilling Unit. @ 19:00 Hrs on 05/22/2003 Spud a 13 1/2" surface hole. Drilled to 227'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 223'. CMT w/160 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.18 cuft/sx. Circ good CMT to surface. NU BOP & tested to 1500# high, 500# low. Test OK  Drilled out CMT. Drilled a 8 3/4" hole to 3461'. RU & set 7", 20# K-55 CSG to 3441'. CMT w/357 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS GLS G mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 20 BBL CMT to surface. Press test to 1500# high, 250# low. Test OK.  Drill out CMT. Drilled a 6 1/4" hole to 7537'. TD @ 05:00 hrs on 05/28/2003. RU & set 4 1/2", 11.6#, J-55, production CSG to 7537'. CMT w/161 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead, & 185								
	Electronic Submission # For BP AMERICA mmitted to AFMSS for prod	A PRODUCTION CO essing by Adrienne	sent to the Garcia on 0	Farmington 6/05/2003 (03/	AXG1317SE)			
Name (Printed/Typed) MARY CO	DRLEY	Title	AUTHO	RIZED REPR	RESENTATIVE			
Signature (Electronic	Submission)	Date	06/04/20	003				
4	THIS SPACE FO	OR FEDERAL O	R STATE (	OFFICE US	<b>E</b>			
Approved By ACCEPT	ED	Titl	ADRIENNE PETROLE	E GARCIA UM ENGINEE	≣R	Date 06/05/2003		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in th uct operations thereon.	e subject lease Off	ce Farming					
Title 18 U.S.C. Section 1001 and Title 43				willfully to mal	ce to any department or	agency of the United		

## Additional data for EC transaction #22775 that would not fit on the form

## 32. Additional remarks, continued

SXS CLS G 50/50 CMT, 13.0 PPG, 1.44 yield cuft/sx. TOC @ 3341'.

RDMOSU Rig release @ 00:30 hrs 05/29/2003