

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. Jicarilla Contract 99					
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff.Resvr., Other _____						6. If Indian, Allottee or Tribe Name Jicarilla Apache					
2. Name of Operator ENERGEN RESOURCES CORPORATION						7. Unit or CA Agreement Name and No.					
3. Address 2198 Bloomfield Highway, Farmington, NM 87401						8. Lease Name and Well No. Jicarilla 99 3R					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FNL, 1645' FEL At top prod. interval reported below At total depth						9. API Well No. 30-039-26352					
14. Date Spudded 04/10/00						15. Date T.D. Reached 04/18/00		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/12/02		10. Field and Pool, or Exploratory Pictured Cliffs	
18. Total Depth: MD TVD 6376'						19. Plug Back T.D.: MD TVD 6322'		20. Depth Bridge Plug Set: MD TVD		11. Sec., T., R., M., or Block and Survey or Area Sec.13, T26N, R03W - NMPM	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HRI/SP/GR:Spec Den/Dual Spaced Neutron						17. Elevations (DF, RKB, RT, GL)* 7240' GL					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No.of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	9-5/8"	36#	0	240'		189 cu.ft.		surface	circulated		
8-3/4"	7"	20&23#	0	4114'		997 cu.ft.		surface	circulated		
6-1/4"	10.5#	10.5#	3977'	6376'		506 cu.ft.		3977'	circulated		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	5938'										
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Pictured Cliffs		3756	3799	3756' - 3799'		0.43	44	1 JSPF			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
3756' - 3799'		50,840 gals. 70Q foam slickwater & 60,000# 20/40 sand									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
	12/19/03	168	→						flowing		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 380	24 Hr. →	Oil BBL	Gas MCF 190	Water BBL	Gas: Oil Ratio	Well Status			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			

(See instructions and spaces for additional data on reverse side)

/s/ Brian W. Davis

ACCEPTED FOR RECORD

JAN 16 2003

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3250
				Kirtland	3512
				Fruitland	3566
				Pictured Cliffs	3695
				Lewis	3870
				Huerfanito Bentonite	4210
				Cliff House	5302
				Menefee	5550
				Point Lookout	5862

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Production AssistantSignature Vicki DonagheyDate 01/15/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.