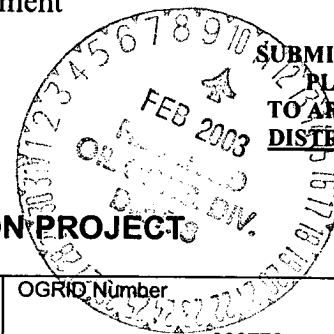


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr.
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

Form C-139
Revised 06/99



APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Chavez Gas Com D					Well Number 1E	API Number 30-045-23724		
UL J	Section 03	Township 29N	Range 09W	Feet From The 1560	North/South Line South	Feet From The 1760	East/West Line East	County San Juan

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools): Blanco Pictured Cliffs	
Date Production Restoration started: 02/25/2002	Date Well Returned to Production: 03/28/2002
Describe the process used to return the well to production (Attach additional information if necessary): P&A PC drill out plugs & recomple to Meseverde	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period: <input type="checkbox"/> Well file record showing that well was plugged <input checked="" type="checkbox"/> ONGARD production data <input type="checkbox"/> OCD Form C-115 (Operator's Monthly Report)		Month/Year (Beginning of 24 month period): 01/01/2000 Month/Year (End of 24 month period): 07/31/2002
--	--	--

IV. Affidavit:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have personal knowledge of the facts contained in this Application.
3. To the best of my knowledge, this application is complete and correct.
Signature Mary Corley Title Senior Regulatory Analyst Date _____
SUBSCRIBED AND SWORN TO before me this 07 day of February, 2003.
My Commission expires: September 20, 2005
Notary Public Patricia Bogg Disiena



FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on:
03-28-2002

Signature District Supervisor <u>Charlie Herron</u>	OCD District <u>ARTEC III</u>	Date <u>02-11-2002</u>
--	----------------------------------	---------------------------

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: CHAVEZ GAS COM D No.: 001E
 Operator: BP AMERICA PRODUCTION COMPANY API: 3E+09
 Township: 29.0N Range: 09W
 Section: 3 Unit: J
 Land Type: P County: San Juan

Year: 2000

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	499	120272
February	0	0	0	0	499	120272
March	0	0	0	0	499	120272
April	0	0	0	0	499	120272
May	0	0	0	0	499	120272
June	0	0	0	0	499	120272
July	0	0	0	0	499	120272
August	0	0	0	0	499	120272
September	0	0	0	0	499	120272
October	0	0	0	0	499	120272
November	0	0	0	0	499	120272
December	0	0	0	0	499	120272
Total	0	0	0	0		

Year: 2001

Pool Name: BLANCO PICTURED CLIFFS (GAS)

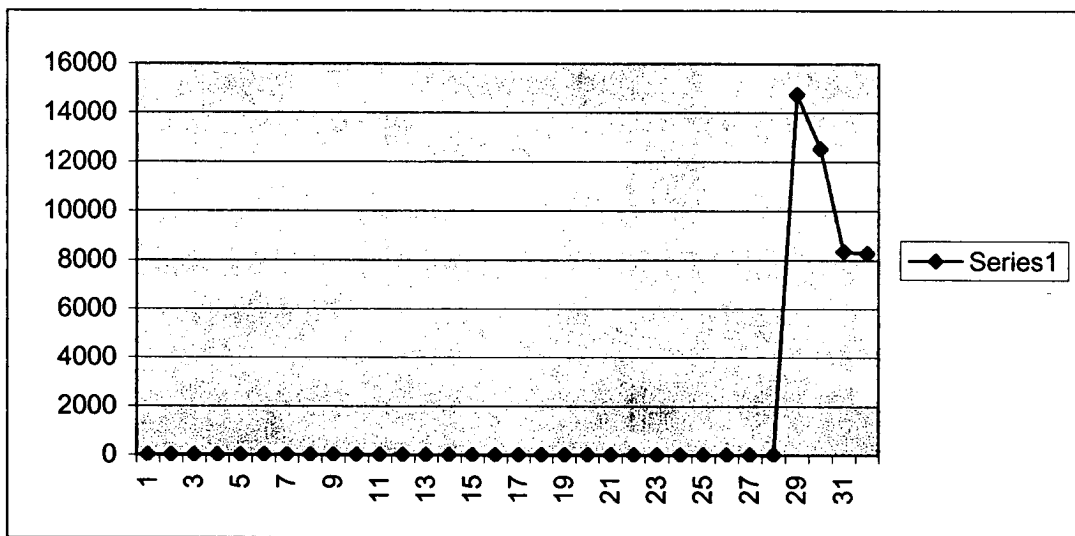
Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	499	120272
February	0	0	0	0	499	120272
March	0	0	0	0	499	120272
April	0	0	0	0	499	120272
May	0	0	0	0	499	120272
June	0	0	0	0	499	120272
July	0	0	0	0	499	120272
August	0	0	0	0	499	120272
September	0	0	0	0	499	120272
October	0	0	0	0	499	120272
November	0	0	0	0	499	120272
December	0	0	0	0	499	120272
Total	0	0	0	0		

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	499	120272
February	0	0	0	0	499	120272
March	0	0	0	0	499	120272
April	28	14726	40	30	527	134998
May	20	12532	40	31	547	147530
June	27	8344	50	23	574	155874
July		8272 11134				
Total	75	35602	130	84		

Well:	CHAVEZ GAS COM D		No.:	001E
Operator:	BP AMERICA PRODUCTION COMPANY		API:	3E+09
Township:	29.0N	Range:	09W	
Section:	3	Unit:	J	
Land Type:	P	County:	San Juan	



State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, NM 87505

						WELL API NO. 30-045-23724	
						5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>	
						State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER						7. Lease Name or Unit Agreement Name Chavez Gas Com D	
b. Type of Completion: NEW WELL WORK OVER PLUG BACK DIFF. RESVR <input checked="" type="checkbox"/> OTHER						8. Well No. 1E	
2. Name of Operator BP America Production Company						9. Pool name or Wildcat Blanco Mesaverde	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley							
4. Well Location Unit Letter J : 1560 Feet From The South Line and 1760 Feet From The East Line Section 03 Township 29N Range 09W NMPM San Juan County							
10. Date Spudded 10/05/1979	11. Date T.D. Reached 10/17/1979	12. Date Compl. (Ready to Prod.) 03/27/2002	13. Elevations (DF& RKB, RT, GR, etc.) 5672' 6L	14. Elev. Casinghead			
15. Total Depth 6992'	16. Plug Back T.D. 5300'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX	Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 3920' - 4930' Blanco Mesaverde						20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR						22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32.3#	317'	12 1/4"	325 SXS			
7"	20#	2703'	8 1/4"	450 SXS			
4 1/2"	11.6#	6992'	6 1/2"	470 SXS			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	4800'	
26. Perforation record (interval, size, and number) PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
3920' - 4348'				90498# 16/40 Brady Sand, 70% Foam, N2			
4485' - 4930'				86000# 16/40 Brady Sand, 70% Foam, N2			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 03/26/2002	Hours Tested 12	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 560	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 230#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Mary Corley</i>		Printed Name Mary Corley		Title Sr. Regulatory Analyst		Date 04/09/2002	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	943'	T. Penn. "B"	
T. Kirtland-Fruitland	1275'	T. Penn. "C"	
T. Pictured Cliffs	2155'	T. Penn. "D"	
T. Cliff House	3820'	T. Leadville	
T. Menefee	3090'	T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos	4700'	T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn	6620'	T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

CHAVEZ GAS COM D 1E
RECOMPLETION SUBSEQUENT REPORT
04/09/2002

02/25/2002 MIRUSU @ 06:30 hrs. NDWH & NU BOP's. Unseat TBG hanger. TOH W/TBG.

02/26/2002 RU, TIH & set a PKR 5' above CMT plug in CSG & pressure test plug to 1000#. Held OK. PU & set PKR above top perf @ 2315' & pressure test CSG to 1000#. Held Ok.

02/27/2002 TIH & set PKR @ 2152'. Loaded backside w/2% Kcl WTR. Pressure tested to 1000#. Held OK. RU & SQZ'd off Cliffhouse perfs from 2315' to 2392'. Well went on vacuum. SDFN.

02/28/2002 RU & Pressure test CSG to 500#. Held OK. Released PKT & TOH. TIH & tag CMT @ 2290'. DO CMT to 2355'. Lost circ. Well went on vacuum. Did pump injection test - pumped 2.5 BBLS/Min. @ 300#. TOH. TIH W/PKR & SDFN.

03/01/2002 TIH w/PKR & set @ 2152'. Loaded backside & pressure tested to 500#. Held OK. RU & CMT SQZ Pictured Cliffs perfs second time. Had a 1200# SQZ. SDFN.

03/04/2002 Released PKR & TOH. TIH & tag CMT @ 2259' DO CMT to 2350'. SDFN.

03/05/2002 TIH & tag CMT @ 2350'. DO CMT to 2412'. Pressure tested CSG to 500#. Held OK. Circ down to top of CIBP set @ 2480'. TOH. TIH & DO CIBP. TOH & SDFN.

03/06/2002 TIH & tag remains of CIBP on top of liner. Mill up & chased to top of CIBP set @ 3830'. Milled out CIBP & C/O to 5400'. Pu 30' & SDFN.

03/07/2002 TOH & SDFN.

03/08/2002 RU & run GR log. RU & Perf Point Lookout & Lower Menefee: 3.125 inch diameter

Lower Menefee perforations, 2 spf (3 shots/ 6 holes):

4485', 4500', 4515'

Upper Point Lookout perforations, 1 spf (12 shots/ 12 holes):

4560', 4575', 4585', 4595', 4605', 4622', 4630', 4650', 4655', 4665', 4680', 4695'

Lower Point Lookout perforations, 2 spf (10 shots/ 20 holes):

4725', 4750', 4780', 4805', 4820', 4848', 4865', 4880', 4913', 4930'

03/11/2002 TIH to TOL & SDFN.

03/12/2002 RU & Frac w/86,000# of 16/30 Brady Sand & 70% Foam & N2. RU & flow back thru $\frac{1}{4}$ " choke over night.

03/13/2002 Upsized choke to $\frac{1}{2}$ " @ 06.00 hrs. @ 10.00 hrs upsized choke to $\frac{3}{4}$ " & flowed back overnight.

03/14/2002 Unseat PKR & TOH. RU wireline & SDFN.

03/15/2002 RU, TIH w/CIBP & set @ 4375'. RU & Perf Cliffhouse & Menefee: 3.125 inch diameter

Cliffhouse perforations, 1 spf (15 shots/15 holes):

3920', 3932', 3943', 3949', 3970', 3979', 3990', 4005', 4020', 4030', 4050',
4055', 4070', 4078', 4085'

Menefee perforations, 2 spf (6 shots/ 12 holes):

4240', 4250', 4260', 4325', 4336', 4348',

03/18/2002 RU, TIH & set PKR @ 2599'. SDFN

03/19/2002 RU & Frac w/90,498# of 16/30 Brady Sand & 70% Foam & N₂. RU & Flow back well thru $\frac{1}{4}$ " choke all night.

03/20/2002 Flowback well thru $\frac{1}{4}$ " choke. @ 09:00 hrs upsized to $\frac{1}{2}$ " choke. @ 15:00 hrs Upsized to $\frac{3}{4}$ " choke & flowback overnight.

03/21/2002 TIH & TOH W/PKR. SDFN.

03/22/2002 Flowback well thru 3" lines. Heavy sand & WTR. Flowed back over weekend.

03/25/2002 TIH & tag fill @ 4305'. Circ hole clean to top of CIBP set @ 4375'. DO CIBP & circ hole clean. PU above TOL & flowed well overnight thru $\frac{3}{4}$ " choke.

03/26/2002 TIH & tagged part of CIBP @ 4840'. Milled and pushed plug down to 5300'. New PBD @ 5300'. PU above perfs & flow test well 12 hrs. thru $\frac{3}{4}$ " choke. 560 MCF Gas, Trace WTR, Trace oil.

03/27/2002 TOH. TIH W/ 2 3/8" production TBG & land @ 4800'. ND BOP's & NUWH. Pull TBG plug. RDSU

03/28/2002 MOSU. Rig Release @ 08:00 hrs.