Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

7. Lease Serial No. NMSF079383

abandoned wel	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRII	7. If Unit or CA/Ag NMNM78420E	reement, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth	ner: COAL BED METHANE	8. Well Name and N SJ 30-6 426S	0.	
Name of Operator BURLINGTON RESOURCES	GGY COLE ail: pcole@br-inc.com	9. API Well No. 30-039-27304	9. API Well No. 30-039-27304-00-X1	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	. Phone No. (include area cod n: 505.326.9727 :: 505.326.9781		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T		11. County or Paris	11. County or Parish, and State	
Sec 34 T30N R7W SENW 17 36.77152 N Lat, 107.56147 W		RIO ARRIBA	COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	□ ^{Acidize}	□ Deepen	☐ Production (Start/Resume)	□ Water Shut-Off
_	Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomplete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drining Operations
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal	
determined that the site is ready for fi (5-22-03) MIRU. ND WH. NU ahead. (5-25-03) Drill to intermediate (5-26-03) TIH w/68 jts 7" 20# 10 bbl wtr ahead. Cmtd w/406 Celloflake, 5 pps LCM-1, 0.4% w/90 sx Class "B" Type III cmt cu.ft.). Circ 112 bbl cmt to sur (5-27-03) Drill to TD @ 3142' 2935-2950'. (5-28-03) Underream @ 2950 (5-29-03) Underream @ 3115	BOP. PT BOP & csg to 600 per TD @ 2935'. Circ hole clean J-55 ST&C csg, set @ 2924' is sx Class "B" Premium Lite confide to the fluid loss, 0.4% sodium met	i. TOOH Pump 10 bbl wtr, 10 bb mt w/3% calcium chlorid asilicate, 8% gel (865 cu pps Celloflake, 0.2% flu 1500 psi/30 min, OK. T w/underreamer to 2924'	I chemical wash, e, 0.25 pps ı.ft.). Tailed id loss (124 IH w/6 1/4" bit. . Underream @	JUN 2003 FIECUS DIV DIST. 3
	Electronic Submission #230 For BURLINGTON RESOI nmitted to AFMSS for processi	JRCES O&G CO LP. sent	ell Information System to the Farmington 06/12/2003 (03AXG1359SE)	19 19 19 19 19 19 19 19 19 19 19 19 19 1
Name (Printed/Typed) PEGGY C	OLE	Title REGU	LATORY ADMINISTRATOR	The same of the sa
Signature (Electronic S	Submission)	Date 06/10/2	2003	
	THIS SPACE FOR I	EDERAL OR STATE	OFFICE USE	
Approved By ACCEPT	ED		NE GARCIA EUM ENGINEER	Date 06/12/2003
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction with the conduction of the conducti	ject lease Office Farmin	_		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crimstatements or representations as to a	ne for any person knowingly ar ny matter within its jurisdictio	nd willfully to make to any department n.	or agency of the United

Additional data for EC transaction #23014 that would not fit on the form

32. Additional remarks, continued

K-55 LT&C Inr, set @ 3140'. Top of Inr @ 2896'. Perforated Inr @ 2966-3030', 3052-3139'. TOOH. TIH w/98 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3110'. (SN @ 3082'). ND BOP. NU WH. RD. Rig released.