

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078204

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SUNRAY D 2B

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE

E-Mail: pcole@br-inc.com

9. API Well No.

30-045-31107-00-X1

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9777
Fx: 505.326.9777

Field and Pool, or Exploratory

BASIN DAKOTA
DESAVERDE POINT LOOKOUT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T30N R10W NWSE 1450FSL 1850FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/25/03) MIRU. ND WH. NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.
(4/30/03) Drill to intermediate TD @ 3193'. Circ hole clean. TOOH. TIH w/74 jts 7" 20# J-55 ST&C csg, set @ 3187'. Cmt d w/379 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (807 cu. ft.). Tail w/90 sxs Type 3 w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu. ft.). Displace w/127 bbls water. Circ 22 bbls cmt to surface. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.
(5/5/03) Drill to TD @ 7625'. Circ hole clean.
(5/6/03) TOOH. TIH w/176 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 7613'. Stage tool set @ 5137'. Cmt d 1st stage w/155 sxs Premium Lite HS FM w/3 pps CSE, 0.7% fluid loss, 0.2% CD-32, 4 pps LCM (360 cu. ft.). Circ 20 bbls cmt to surface. Cmt d 2nd stage w/136 sxs Premium Lite HS FM w/3 pps CSE, 0.7% fluid loss, 0.2% dispersant, 4 pps LCM (316 cu. ft.). ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #22875 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 06/10/2003 (03AXG1338SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 06/09/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 06/10/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #22875 that would not fit on the form

32. Additional remarks, continued

A CBL will be ran at a later date to determine TOC.