Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

5 /.	Lease	Serial	No.

14-20-603-734

FORM APPROVED

OMB No. 1004-0135

If Indian, Allottee or Tribe Name

Navajo

SUNDRY Do not use this abandoned well	NOTICES A form for produced Use Form 3	oposals to	drill or to	re-enter an
<u> </u>				

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

	7. If Unit or CA/Agreement, Name and/or No.		
Seaso _	Horseshoo Gallup		
	8. Well Name and No.		

Type of Well 🛛 Oil Well 🔲 Gas Well 🔲 Other Name of Operator Vulcan Minarals & Energy % NMOCO 3a. Address 1000 R10 3b. Phone No. (include area code)

9. API Well No. 3004510102

HGU

Azree, Nm 87410

Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool, or Exploratory Area

Sec. 32 , T. 31 N., R.16 W.

Horseshoe Gallup

650/5-660/W

11. County or Parish, State

56

San Juna

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

334-6178

TYPE OF SUBMISSION	TYPE OF ACTION	
Acidize Alter Casing Casing Repair Change Plans Final Abandonment Notice Acidize Casing Casing Casing Repair Change Plans Convert to Injection	☐ Deepen ☐ Production (Start/Resume) ☐ Fracture Treat ☐ Reclamation ☐ New Construction ☐ Recomplete ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Plug Back ☐ Water Disposal	Water Shut-Off Well Integrity Other

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached



				
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	1			
NMOCO CONTract Plugging	Title			
Signature NM O C 9	Date	6/9	/03	
THIS SPACE FOR FEDER	IAL OR	STATE OFFICE USE		
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	PTED FOR RECO	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for States any false, fictitious or fraudulent statements or representations as to any matter	any person	n knowingly and willfully jurisdiction.	to make to a	ny department or agency of the United



State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Oil Conservation Division Oil Conservation Division Oil Conservation Division Oil Conservation Division

Sundry	Notices and Reports on Well	s 070 Farmington, NM
1. Type of Well OIL	91011121370	API # (assigned by OCD) 30-045-10102 5. Lease Number 14-20-603-734
Name of Operator Vulcan Minerals and Energy Incorporate	ed M OH CONS. DIV.	6. State Oil&Gas Lease # 7. Lease Name/Unit Nam Horseshoe Gallup 8. Well No.
 Address & Phone No. of Operator c/o NMOCD, 1000 Rio Brazo Road, Azt Location of Well, Footage, Sec., T, R, M 	ec, NM 874 (20212925) 1220	#56 9. Pool Name or Wildcat Gallup 10. Elevation:
650' FSL & 660 FWL, Sec. 32, T-31-N, R-16	-W, NMPM, San Juan County	10. Elevation:
X Subsequent Report Pluggi Casin	mpletion New Constructiing Back Non-Routine Fr g Repair Water Shut off g Casing Conversion to In	on acturing
A-Plus Well Service Plugged and Aband procurement to NMSA 1978, Section 13	doned the above well under an	
4-29-03: MOL & RU. Pressure test tubing to 50 4-30-03: NU BOP. TOH with 35 joints 2-3/8" to TIH with tubing. Circulate well clean. CIBP at 1050', spot 23 sxs cement instead Perforate 3 squeeze holes at 141'. Expumped down the casing from 141' to wellhead. Mix 19 sxs cement and instant. Villaneuva, NMOCD, was on location	tubing, total 1,134'. Set 4-1/2". Pressure test casing to 500# side casing above CIBP up to 7 stablish circulation out BH. Plu surface, circulate good cement all P&A marker. MOL.	PlugWell CIBP at 1050'. ‡, held OK. Plug #1 with 53'. TOH and LD tubing. ug #2 with 51 sxs cement
SIGNATURE William F. Clark	Contractor	May 8, 2003
(This space for State Use) Approved by	Title	Date