Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY	NOTICES	S AND REF	PORTS O	N WELLS
Do not use this	torm for	proposals	to drill or	to re-enter an
abandoned well	LIGA FOR	n 3160-3 /A	PD) for en	ich proposale

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No. /4-20-605-734

6.	If Indian, Allottee or Trib	e Name
	Navajo	
7	If Unit or CA/Agreement	Name and/or N

1. Type of Well				- Horse	shoe Gallup
Oil Well Gas Well	Other WIW			1	Name and No.
2. Name of Operator Vulcan	Minerals & Energy			12	HGU
% NMOCO	· · · · · · · · · · · · · · · · · · ·			9. API V	
3a. Address 1000 Rto	_	3b. Phone No. (include	e area code)	3000	45 10 299
Azrec, N	lm 87410	334-6178			and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.		on)		Hor	seshoe Gallup
Sec. 29 ,	T. 31 N., R.16W.	•		11. Count	y or Parish, State
660 / 5 - 19	80/W			San	Juan Nm
12. CHECK AP	PROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, R	EPORT, C	OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
	Acidize	☐ Deepen	Production (Star	t/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	■ New Construction	Recomplete		Other
Car Guosequent Report	Change Plans	Plug and Abandon	Temporarily Ab	andon	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached



		C.C. J.	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	<u>                                     </u>		
NMOCO CONTract Plugging	Title		
Signature NMOCO	Date	6/9/03	,
THIS SPACE FOR FEE	DERAL OR	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the so which would entitle the applicant to conduct operations thereon.	المحمدا المحادات	Office	STED FOR DECO
Title 19 H C C Section 1001 and Title 42 H C C Section 1212 make it a crime	for any passo	knowingly and willfully to make t	a multiple A COOK on of the United

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

RECEIVED

Sund	dry Notices and Reports on Wells		2M2 IIIN 0
		ΔΡΙ	203 JUN -9 AM 11: 20 # (assigned by OCD)
	The second secon	ALI	300 #5/10/2990n, NM
1. Type of Well		5.	Lease Number
OIL	0.00	^	14-20-603-734
		6.	State Oil&Gas Lease #
2. Name of Operator		7.	Lease Name/Unit Name
Vulcan Minerals & Energy c/o NMO0			Horseshoe Gallup
2 Add - 9 Bl - 9 N - 5 O - 9 Add - 9		8.	Well No.
3. Address & Phone No. of Operator 1000 Rio Brazos Rd.	The state of the s		#12
Aztec, NM 87410 505-334-6178	The one granted to the second	9.	Pool Name or Wildcat
			Gallup
4. Location of Well, Footage, Sec., T, R,		10.	Elevation:
660' FSL & 1980' FWL, Sec 29, T-31-N,	R-16-W, NMPM, San Juan County		
Type of Submission	Type of Action		
	andonment Change of Plans	3	
	completion New Construction		
<del></del> , , , <del></del>	ugging Back Non-Routine Fra	cturing	9
	sing Repair Water Shut off ering Casing Conversion to Injury	oction	
	her -	ECHOIL	
13. Describe Proposed or Completed Ope	erations		
A-Plus Well Service Plugged and Ab	eandaned the above well under an	mora	onov
procurement to NMSA 1978, Section			
producement to rune, there, educate	The Transfer of the Contract Names of the Co	_	, o 0200.
5-05-03: MOL & RU. PU on tubing, found 1 jo	oint 2-3/8" tubing. Set a 5-1/2" PlugW	ell wire	eline CIBP at 1100'.
Shut in well. SDFD.			
5-06-03 PU 36 joints 2-3/8" tubing workstrin	- ,		
	l. SI casing and establish rate 1-1/2 bp		• • •
	n centrifugal engine stopped working d packer to determine location of casi		
•	als. Isolate casing leak from 210' to 1	•	
Repair engine. SDFD.			ovv diva da pajoviov
	xs cement above CIBP to 794'. LD To	ubing.	Plug #2 with 64 sxs
· · · · · · · · · · · · · · · · · · ·	om 210' to surface, circulate good cem		
	d found cement at surface in annulus a	nd dow	n 10' in casing. Mix
16 sxs cement and install P&A marker			
B. Martin, H. Villenueava, NMQCD and	D. Dennallie, NN, were on location.		
SIGNATURE Willent / Cal	Contractor		May 13, 2003
William F. Clark			
(This space for State Use)		·	
Approved by	Title	Da	te