

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other *WIW*

2. Name of Operator *Vulcan Minerals & Energy*

% NMOCO

3a. Address *1000 Rio Brazos Rd.*

Aztec, NM 87410

3b. Phone No. (include area code)

334-6178

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 29, T. 31 N., R. 16 W.

660/NaW

5. Lease Serial No.

14-20-603-734

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No.

Horseshoe Gallup

8. Well Name and No.

24 HGU

9. API Well No.

3004510426

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

NMOCO Contract Plugging

Title

Signature

NMOCO

Date

6/9/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ARMINGTON FIELD OFFICE

NMOCO

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

RECEIVED

Sundry Notices and Reports on Wells

2003 JUN -9 AM 11: 20

1. Type of Well
OIL

2. Name of Operator
Central Resources, Inc.

3. Address & Phone No. of Operator
PO Box 1247, Bloomfield, NM 87413, 505-632-4376

4. Location of Well, Footage, Sec., T, R, M
660' FNL & 660' FWL, Sec 29, T-31-N, R-16-W, NMPM, San Juan County

API # (assigned by OCD)
070 F30-045-100428M

5. Lease Number
14-20-603-735
6. State Oil&Gas Lease #
7. Lease Name/Unit Name
Horseshoe Gallup
8. Well No.
#24
9. Pool Name or Wildcat
Gallup
10. Elevation:



Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well under an emergency procurement to NMSA 1978, Section 13-1-127. Contract Number: 03-521-0700-0200.

5-02-03: MOL & RU. PU on tubing and release packer. TOH with 40 joints 2-3/8" tubing, 1,239'. LD 4-1/2" Model A packer. TIH with tubing and set a 4-1/2" DHS retainer at 1216'. PT tubing to 1000#. Circulate well clean. Pressure test casing to 500#, OK. Attempt to establish rate under CR into perforations, pressured up to 1000#. C. Perrin, NMOCD, approved procedure change. Plug #1 with CR at 1216', spot 24 sxs cement inside casing above CR up to 909'. TOH and LD tubing. Shut in well and WOC.

5-05-03 TIH and tag cement at 879'. TOH and LD tubing. Perforate at 146'. Establish circulation out bradenhead with 8 bbls of water. Plug #2 with 64 sxs cement pumped down 4-1/2" casing from 146' to surface, circulate good cement out bradenhead valve. Shut in well. RD. Cut off wellhead and found cement at surface in annulus and down 5' in casing. Mix 10 sxs cement and install P&A marker. H. Villeneuve, NMOCD and D. Bennallie, NN, were on location.

SIGNATURE William F. Clark Contractor

May 8, 2003

(This space for State Use)

Approved by _____ Title _____ Date _____