Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 ELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OII CONCEDUATION		30-045-33260
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama I C, 14141 6	ь.	NO-G-9910-1365
SUNDRY NOTION	CES AND REPORTS ON WELLS		Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		OR SUCH	Juniper 8
1. Type of Well: Oil Well	Gas Well  Other		Well Number #22
2. Name of Operator		9.	OGRID Number 004838
Coleman Oil & Gas, Inc.  3. Address of Operator		10	0. Pool name or Wildcat
P.O. Drawer 3337	Farmington, NM 87499		Basin Fruitland Coal
4. Well Location			
Unit Letter: F: 1645, feet from the North line and 1550 feet from the West line			
Section 8 Township 24N Range 10W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6716' GR.			
Pit or Below-grade Tank Application  or Closure  Pit type: LINED EARTHEN Depth to Groundwater: 450 feet. Distance from nearest fresh water well 2 miles. Distance from nearest surface water 520 feet.			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			☐ ALTERING CASING ☐
TEMPORARILY ABANDON			
FOLL ON ALTER CASING	MOLTIFLE COMPL	CASING/CEIVIEIVI JC	DB LI
OTHER: Construct and Reclaim Reserve Pit  OTHER: Reclaimed reserve pit    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Dig Earthen pit and line with 12 mil thick reinforced plastic for drilling reserve pit approved Federal APD. See attached.			
Coleman Oil & Gas, Inc. plans on reclaiming reserve pit as soon as possible. Free liquids will be pulled and disposed of. Liner will be			
cut off at mud line. Excess plastic will be hauled off and disposed of. Reserve pit will be backfilled and reclaimed.			
			anne worth
			JUN 2004
			CA CALLANDIN
			DIST:
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below.			
grade tank has been/will be constructed and closed according to NMOCD guidelines \(\sigma\), a general permit \(\sigma\) or an (attached) alternative OCD-approved plan.			
SIGNATURE ALLAMANTA	Maro TITLE:	Operations Engineer	_DATE:June 17,2005
4	Michael T	Hanson cogmhanson	<u>@sprynet.com</u> (505) 327-0356
For State Use Only	0 //		, ,
APPROVED BY: Franciscon	Formell _ TITLE	futly onl & gas inspec	TOR, DIST & DATE JUN 2 1 2006
Conditions of Approval (if any):	^^^	***	W 2/11

## COLEL\_NOIL & GAS, INC. JUNIPER JM 8 #22 1645' FNL & 1550' FWL, SECTION 8, T24N, R10W, NMPM SAN JUAN COUNTY, NEW MEXICO ELEVATION: 6716' В F9 (5) 50'X80' 2:1 Slopes Reserve Pit 8' DEEP 95 N42°E LAYDOWN Wellhead to back 115 F3 1151 -0-Wellhead to side 95 ACCESS 2500'. (0-8%) C2 (3) B' (2) CT OH POWER-LINE (2-WIRE) A-A' 6726' 6716' 6706' B-B' 6726' 6716' 6706' C-C' 6726' 6716: 6706' Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

