<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

District IV
7 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes Nor below-grade tank Closure of a pit or below-gr				
Operator: BP AMERICA PROD. CO.  Address: 200 ENERGY COURT. FARMINGTON.  Facility or well name: GCU #123  County: SAN JUAN Latitude 36.63827 Longitude 108	NM 87410 API#: 30-045- 07232 U/L or Qtr	` <del></del>			
Pit  Type: Drilling   Production   Disposal   ABANDON  Workover   Emergency    Lined   Unlined   STEEL TANK  Liner type: Synthetic   Thicknessmil Clay    Pit Volumebbl	Below-grade tank  Volume:bblType of fluid:  Construction material:  Double-walled, withteak detection? YesIf	explain why not.			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)			
Distance to surface water: (horizontal distance to all wetlands, playas, ation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)			
	Ranking Score (Total Points)	0			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☑ offsite ☐ If offsite, name of facility					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .  Date:					
Printed Name/Title Si	gnature Jerry Louis	Date: FEB 2 1 200	5		

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413		12	ATION NO: _			
(505) 632-1199			coc	R NO:	100 77	
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of						
LOCATION: NAME: 60	WELL#: (	23 TYPE:	ABANDON		STARTED: 6	-28-05 -28-05
	TWP: 28N RNG: 12W PM:			1	ONMENTAL ALIST:	
	LX 1850 FUL CONTI					
EXCAVATION APPROX		. x <u>//</u> FT.	DEEP. CU	BIC YARD		
		REMEDIA				GS 15
	LEASE:				<u> </u>	×A
FIELD NOTES & REMAR	FII EOCATED ALTRO					2
DEPTH TO GROUNDWATER: >(0	<del></del>			URFACE WAT	ER:	
NMOCD RANKING SCORE:	NMOCD TPH CLOSURE STD:	PP		DEAD - C	· · · · · · · · · · · · · · · · · · ·	
SOIL AND EXCAVATION	N DESCRIPTION:		OVM CALIB. OVM CALIB.			RF = 0.52
			TIME: 0919	5 (am)/pm	DATE: _	6/28
SOIL TYPE SAND SILTY SAI	ID / SILT / SILTY CLAY / CLAY /	GRAVEL / OTHE	R			
COHESION (ALL OTHERS): NON C	OHESIVE / SLIGHTLY COHESIVE / CO		COHESIVE			,
CONSISTENCY (NON COHESIVE SO PLASTICITY (CLAYS): NON PLASTI			HIGHLY PLASTI	c.	$\langle \mathcal{P} \rangle$	A }
DENSITY (COHESIVE CLAYS & SILT	S): SOFT / FIRM / STIFF / VERY STIF	F / HARD	11101121 1 0.011		$(     \times $	()
MOISTURE: DRY / SLIGHTLY MOIS DISCOLORATION/STAINING OBSER		ER SATURATED	CLO	SED)	WE	
HC ODOR DETECTED: YES (NO E						
SAMPLE TYPE: (GRAB) COMPOSIT	E-# OF PTS	IA STEEL +	ouk set i	~ anou	d (3 c	lesp)
ADDITIONAL COMMENTS.	Il tenk + coil-c	in Steel + + Soil So	De w	Bret	live. 1	vo
		anchation IELD 418.1 CALC	LU ATIONS			
SCALE SAMP. TI		1	mL FREON	DILUTION	READING	CALC. (ppm)
	3.2.13	(g)				
0 FT						
↑ PIT PERIME				PITF	PROFIL	E
1		OVM ADING				
	TANK SAMPLE	FIELD HEADSPACE				
	PAN 10 6	0.0				
	(3'60) 2@					
/	Tr 5@					
	7 (6'60)		7 ~	0T A	PPLI CA:	8LE
						-
			_	4		
			_			
LAB SAMPLES  SAMPLE ANALYSIS TIME						
10 Ch 70 1055						
SAMPLE	V TO All	2055ED				
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM						
I.H. = IEST HOLE, = # APPROX.: I B			4			
TRAVEL NOTES: CALLOU	TANK BOTTOM	ONSITE:	6/20/10			



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	06-30-05
Laboratory Number:	33514	Date Sampled:	06-28-05
Chain of Custody No:	13899	Date Received:	06-29-05
Sample Matrix:	Soil	Date Extracted:	06-29-05
Preservative:	Cool	Date Analyzed:	06-30-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 123 Abandon Tank Pit.

Analyst C. Que

Mistare m Walter Review