Energy Minerals and Natural Resources

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes
No

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🗵					
Operator: BP AMERICA PROD. CO.	Telephone: (505-326-9200 e-ma	il address:			
Address: 200 ENERGY COURT, FARMINGTON.	NM 87410				
	API#: 30-045- 08046 U/L or Qtr/C	otr F Sec 21 T 29N R 8W			
County: SAN JUAN Latitude 36.71382 Longitude 10					
sangara					
<u>Pit</u>	Below-grade tank				
Type: Drilling ☐ Production ☐ Disposal ☒ABANDONED	Volume:bbl_Type-of-fluid: /				
i	Construction material:				
Workover Emergency					
Lined Unlined 🗵	Double-walled, with leak attection? Yes I If	explain why not.			
Liner type: Synthetic Thicknessmil Clay _					
Pit Volumebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
	50 feet or more, but less than 100 feet	(10 points) (
high water elevation of ground water.)	100 feet or more	(0 points)			
		(20			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
igation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points) 0			
		<u> </u>			
	Ranking Score (Total Points)	0			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if			
your are burying in place) onsite offsite If offsite, name of facility_	(3) Attach a general of	lescription of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No 🛛					
Attach soil sample results and a diagram of sample locations and excavation					
Additional Comments: PIT LOCATED APPROXIMATEL		LL HEAD 19 20 27 27			
Additional Comments: PIT LOCATED APPROXIMATELY 135 FT. S73E FROM WELL HEAD (1971) PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft.					
PIT REMEDIATION: CLOSE AS IS: \(\times, \text{Landfarm} : \(\text{Lompost} : \(\text{L}, \text{stockpile} : \(\text{L}, \text{other} \) (explain) (FEB 2006)					
7.14	OMPOSI: [], STOCKPILE: [], OTHER [] (ex	plain) 7 7 2000 S			
Cubic yards: N/A		OL CONS. DIV. 33			
BEDROCK BOTTOM					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .					
Date: 03/08/05					
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
pproval: CFUTY ON A GAS INSTRUTE, DIST. Si	gnature Deny Full	Date: FEB 2 1 2006			

	BLAGG ENGINEERING, INC.			LOC	ATION NO:	B1497	
CLIENT: 3P P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199		13		13644			
		- 000		13017			
FIELD REPORT	r: PIT CLO	SURE	VERIFI	CATIO	N PAG	E No:(of
LOCATION: NAME: HUGH	es B	WELL#: 5	B TYPE:	ABANDON	I		3/5/05
QUAD/UNIT: F SEC: 21						FINISHED: _	
QTR/FOOTAGE: 1600 FN	L × 1460 FWL ⁵	E/NW CONTR	ACTOR: STERM	CA (SHAWN)	SPEC	RONMENTAL IALIST:	JCB
EXCAVATION APPROX	(. <u>~\4</u> FT. x _	NA FT.	x NA FT.	DEEP. CU	BIC YARD	DAGE:	ပ
DISPOSAL FACILITY:	ΛA	カイ	REMEDIA	TION METHO)D: _	CLUEE	AS IS
LANDUSE: RANGE -	BLM L	EASE:	\$ SF 0780	046	FORMAT	10N: <u>t</u>	MV
FIELD NOTES & REMAR	RKS: PIT LOCAT	red approx	IMATELY 13	<u>5</u> FT. <u>:</u>	S 73 E	_ FROM	WELLHEAD.
DEPTH TO GROUNDWATER: >6					JRFACE WAT	TER:	1000
NMOCD RANKING SCORE:C	NMOCD TPH CL	.OSURE STD: _	5000 pp				
SOIL AND EXCAVATION	ON DESCRIPTION	DN:		OVM CALIB. F			
				TIME: 100			
SOIL TYPE: (SAND) SILTY SA		AY / CLAY /	GRAVEL/OTHE	BEDRO	ick saw	ASTUR	ල ප′
SOIL COLOR: ORAL COHESION (ALL OTHERS): NON C		OHESIVE / CO	HESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON COHESIVE S	OILS): LOOSE / FIRM / E	DENSE / VERY	DENSE		_ ,		$\overline{\mathcal{L}}$
PLASTICITY (CLAYS): NON PLAST DENSITY (COHESIVE CLAYS & SIL				HIGHLY PLASTIC	С (CLOSE	BLUE
MOISTURE DRY SLIGHTLY MOIS	T / MOIST)/ WET / SATU	RATED / SUPER	R SATURATED	e= 0	, 0	4 6	, , ,
DISCOLORATION/STAINING OBSEIT HC ODOR DETECTED: YES NO	RVED: (YÈS)/ NO EXPL/ EXPLANATION - A	ANATION - <u>(</u> Mudic	2 Sands tun	e sure	in Fi	T Cow	er only
SAMPLE TYPE: GRAB COMPOSIT			XUE X 6	Don Fo	ا معملات	P.+ A	A Carlesa
	etertion Grown	14 Huros	445 × 6 940 P14	· Use	Backhi	12 to	dis
BOTTOM T	est trended	7/ ∀ 5	aupio,				
SCALE SAMP. TI	ME SAMP, ID	LAB NO.	WEIGHT (g)		DULITION	IDE ADDIC	G CALC. (ppm)
SAMF. II	ME SAMF. ID	- LAB NO.	WEIGHT (g)	IIIL FREUN	DILUTION	READING	J CALC. (ppin)
0 FT							
PIT PERIME	TER				PIT	PROFIL	LE
Toward			VM				
K 45		SAMPLE	DING FIELD HEADSPACE	-			
		1@ g	(ppm) . O	_		- 45	
1 2		2 @ <i>9'</i> 3 @ 4'	9.7	-			,
		4 @ 'E' 5 @	3,3	1/1	\		A
A 9	45 A	<u> </u>					
3) -		<u> </u>	6	<i>\</i>		/ 19
				_ ↓ ↓	<u></u>		
							1
	-	CALADIE	AMPLES Nalysis Time	- //		//	
		छेलें उन			D = 80	1	ND 5 time
		PR	SSED	_	DEVIEW	UK JA	ND 3 rune
P.D. = PIT DEPRESSION; B.G. = BELO /T.H. = TEST HOLE; ~ = APPROX.; T.B.				_			
TO A VEL MOTEO	- INIT BUTTOM		1	1			
11014 EC 1101 CO.	T: 3/4/05	1810	_ ONSITE: _3	15/00			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 @ 8'	Date Reported:	03-08-05
Laboratory Number:	32300	Date Sampled:	03-05-05
Chain of Custody No:	13644	Date Received:	03-07-05
Sample Matrix:	Soil	Date Extracted:	03-07-05
Preservative:	Cool	Date Analyzed:	03-08-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	13.6	0.1	
Total Petroleum Hydrocarbons	13.6	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes B #5B Abandon Pit.

Analyst C. Oyluna

(Review Maeters