<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Form C-144 June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌

Type of action: Registration of a pit of	or below-grade tank [Closure of a pit of below-	grade rank 🖂	
Operator: BP AMERICA PROD. CO.	Telephone: 505-326-9200 e-	-mail address:	
Address: 200 ENERGY COURT. FARMINGTON.			
Facility or well name: RIDDLE, W. H. #1		etr/Qtr L Sec 24	T 30N R 10W
County: SAN JUAN Latitude 36.79484 Longitude 10	7.84143 NAD: 1927 1983 Surface	e Owner Federal X State] Private [] Indian [
<u>Pit</u>	Below-grade tank	·	
Type: Drilling Production Disposal SEPARATOR	Volume:bbl-Type of fluid: /		
Workover	Construction material:	_	
Lined Unlined 🗵	Double-walled, with leak of tection? Yes 11	nt, explain why not.	
Liner type: Synthetic Thicknessmil Clay _			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0
ingli water elevation of ground water.)	100 feet or more	(0 points)	
7 1 2000 1	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)	0
water source, or less than 1000 feet from all other water sources.)			•
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
gation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0
	1000 feet or more	(0 points)	
	Ranking Score (Total Points)		0
If this is a pit closure: (1) attach a diagram of the facility showing the pit?	s relationship to other equipment and tanks. (2) Inc	dicate disposal location: (cl	neck the onsite box if
your are burying in place) onsite \(\square\) offsite \(\text{M}\) If offsite, name of facility_			•
remediation start date and end date. (4) Groundwater encountered: No ☒			
Attach soil sample results and a diagram of sample locations and excavation			
Additional Comments: PIT LOCATED APPROXIMATEL	· · · · · · · · · · · · · · · · · · ·	VELL HEAD	10 00 00 00 00 00 00 00 00 00 00 00 00 0
PIT EXCAVATION: WIDTH 15 ft., LENGTH		A LECT HEAD.	45 63
		# 120 120	FEB 2006
PIT REMEDIATION: CLOSE AS IS:, LANDFARM:, C	COMPOST: [], STOCKPILE: [], OTHER []	EXCAVATE S	RECEIVED 6
Cubic yards: 05			
BEDROCK BOTTOM DIST. 8			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank			
has been/will be constructed or closed according to NMOCD guidelin	t of my knowledge and belief. I further certify the es 🔼, a general permit 🔲, or an alternative OC	at the above-described pit D-approved plan 🛛 .	or below-grade tank
05/13/05		–	
Date: 03/13/03			
PrintedName/Title Jeff Blagg - P.E. # 11607	gaples co	senje	
	Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or			
regulations.			
		7 1 -	
proval: GAS INSPECTOR, DIST.	1 eny	FEB	2 1 2006
Printed Name/TitleS	ignature	Date:	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 11'	Date Reported:	05-13-05
Laboratory Number:	32961	Date Sampled:	05-11-05
Chain of Custody No:	14039	Date Received:	05-12-05
Sample Matrix:	Soil	Date Extracted:	05-12-05
Preservative:	Cool	Date Analyzed:	05-13-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

W H Riddle #1 Separator Pit.

Analyst C. Ogrum

Ahristine of Walters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Olionte	Place / PD	Project #:	94034-010
Client:	Blagg / BP	•	
Sample ID:	1 @ 11'	Date Reported:	05-13-05
Laboratory Number:	32961	Date Sampled:	05-11-05
Chain of Custody:	14039	Date Received:	05-12-05
Sample Matrix:	Soil	Date Analyzed:	05-13-05
Preservative:	Cool	Date Extracted:	05-12-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	2.1	
Toluene	17.5	1.8	
Ethylbenzene	10.9	1.7	
p,m-Xylene	42.8	1.5	
o-Xylene	12.5	2.2	
Total BTEX	83.7		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
•	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

W H Riddle #1 Separator Pit.

Analyst C. Que

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