District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes V No

WFS CLOSURE Type of action: Registration of a pit	or below-grade tank	<u> </u>	
Operator: DEVON ENERGY Telephone	e-mail address:		
Address:	on selections		
Facility or well name: NEBU # 56 API# 2	30-045-10169 U/L or Qtr/Qtr SEC	<u>34</u> T <u>31N</u> R <u>7W</u>	
•	2 36 51.606 N Longitude 107 33.007 W	NAD: 1927 ☑ 1983 □	
		511123	
<u>Pit</u>	Below-grade tank Volume: bbl Type of fluid: Construction Material: Double-walled, with leak detection? Yes		
Type: Drilling Production Disposal	Volume: bbl Type of fluid:	70	
Workover	Construction Material:	"LER 5008 0	
	Double-walled, with leak detection? Yes	plain why not.	
Lined Unlined 🗹		plain why not	
Liner Type: Synthetic Thickness mil Clay		الان دالا	
Pit Volume 53 bbl		, 9, 9	
	· · · · · · · · · · · · · · · · · · ·	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal h water elevation of ground water.)	igh Less than 50 feet 50 feet or more, but less than 100 feet		
The state of ground material	100 feet or more	(10 points) $\underline{0}$	
Wellhead protection area: (Less than 200 feet from a private domestic wa	ter Yes	(20 points)	
source, or less than 1000 feet from all other water sources.)	No	0 (0 points) 0	
Distance to the control of the contr	Lagadhan 200 Saat	(20 = = inte)	
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet	(20 points) (10 points) <u>0</u>	
	Greater than 1,000 feet	(0 points)	
	Ranking Score (TOTAL POINTS):	<u>0</u>	
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the			
onsite box if your are burying in place) onsite 🗹 offsite 🗌 If offsite, name of facility			
action taken including remediation start date and end date. (4)Groundwater encountered: No 🗹 Yes 🗌 If yes, show depth below ground surfaceft.			
and attach sample results. (5)Attach soil sample results and a diagram of sample locations and excavations.			
Additional Comments: Meter: 72388			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan			
tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square , or an (attached) alternative OCD-approved plan			
Date:			
Printed Name/Title Mark Harvey for Williams Field Services Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water			
or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval:		824	
GEATTY OR A GAS INSPECTOR, DIST. BY	1 CM LOU	FEB 0 2 2006	
Printed Name/Title	Signature	Date:	

ADDENDUM TO OCD FORM C-144			
Operator: Well Name:		API Meter: <u>72388</u>	
Facility Diagram:		Sampling Diagram: X=Sample Collection Locations	
Pit Dimensions Length 20 Ft. Width 15 Ft. Depth 1 Ft. Date Closure Started: 10/26/05	Location of Pit Center Latitude 36 51.611 N Longitude 07 32.999 W (NAD 1927)	Pit ID 723881 Pit Type Calcium Salt Tower Date Closure Completed: 10/26/05	
Closure Method: Pushed In		Bedrock Encountered ? Cubic Yards Excavated: Vertical Extent of Equipment Reached ?	
Description Of Closure Action: The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.			
Pit Closure Sampling: Sample ID Sample Head BTEX Benzene TPH Purpose Location Depth			
Sample ID Sample Head Space Total (mg/kg) 114304OCT05 10/4/05 0 0 0	DRO (mg/kg)	on Depth 3	



Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: (913)599-5665 Fax: (913)599-1759

ANALYTICAL RESULTS

Project:

60469

Project ID: NM PITS-4TH QTR 05

The solid samples are reported on a dry weight basis.

Lab ID: 60469008 **Date Collected:** 10/04/05 11:43 Matrix: Solid 10/06/05 09:10 Date Received: Sample ID: 114304OCT05 **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Βv Βv Qual ReaLmt **GC Volatiles** 8021 GCV Med BTEX 5035 prep Preparation Method: EPA 5035 Analytical Method: EPA 8021 ND ug/kg 50.0 1 10/11/05 12:08 SHF Benzene 10/11/05 21:21 SHF 71-43-2 50.0 Ethylbenzene ND ug/kg 1 10/11/05 12:08 SHF 10/11/05 21:21 SHF 100-41-4 Toluene ND ug/kg 50.0 1 10/11/05 12:08 SHF 10/11/05 21:21 SHF 108-88-3 Xylene (Total) ND ug/kg 150 1 10/11/05 12:08 SHF 10/11/05 21:21 SHF 1330-20-7 a,a,a-Trifluorotoluene (S) 100 % 73-117 1 10/11/05 12:08 SHF 10/11/05 21:21 SHF 98-08-8 **Wet Chemistry Percent Moisture** Analytical Method: ASTM D2974-87 Percent Moisture 15.6 % 0.10 1 10/07/05 00:00 AJA **GC Semivolatiles** OA2 GCS Preparation Method: OA2 Analytical Method: OA2 **Diesel Fuel** ND mg/kg 9.8 1 10/10/05 00:00 JDM 10/12/05 17:24 CPR 68334-30-5 **Fuel Oil** ND mg/kg 9.8 1 10/10/05 00:00 JDM 10/12/05 17:24 CPR 68553-00-4 9.8 Jet Fuel ND mg/kg 1 10/10/05 00:00 JDM 10/12/05 17:24 CPR 94114-58-6 10/12/05 17:24 CPR Kerosene ND mg/kg 9.8 1 10/10/05 00:00 JDM 8008-20-6 Mineral Spirits ND mg/kg 9.8 1 10/10/05 00:00 JDM 10/12/05 17:24 CPR 8030-30-6 Motor Oil ND mg/kg 9.8 1 10/10/05 00:00 JDM 10/12/05 17:24 CPR 64742-65-0 **Total Petroleum** 1760 mg/kg 9.8 1 10/10/05 00:00 JDM 10/12/05 17:24 CPR 2 Hydrocarbons 96 % 69-140 n-Tetracosane (S) 1 10/10/05 00:00 JDM 10/12/05 17:24 CPR 646-31-1

76-140

Date: 10/24/2005

p-Terphenyl (S)

93 %

Page 12 of 26

REPORT OF LABORATORY ANALYSIS

1 10/10/05 00:00 JDM

10/12/05 17:24 CPR 92-94-4

