<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505 Pit or Relow-Grade Tank Registration or Closure

Pit of below-Grad	e Tank Registration of Closure	
	covered by a "general plan"? Yes 🛛 No 🗌	
Type of action: Registration of a pit or	pelow-grade tank [] Closure of a pit or below-grade tank [X]	
		_
1 BB 6B 66	(505) 306 0000	

Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-mai	l address:		
Address: 200 ENERGY COURT, FARMINGTON, NM 87410				
Facility or well name: RIDDLE C LS #1	API#: 30-045- 10279 U/L or Qtr/Q	otr K Sec 30 T 31N R 9W		
County: SAN JUAN Latitude 36.86694 Longitude 107	7.82579 NAD: 1927 ☐ 1983 ⊠ Surface Ow	vner Federal ⊠ State ☐ Private ☐ Indian ☐		
<u>Pit</u>	Below-grade tank	· · · · · · · · · · · · · · · · · · ·		
Type: Drilling Production Disposal SEPARATOR	Volume:bbl-Type-ef-fluid: /			
Workover ☐ Emergency ☐	Construction material:			
Lined Unlined 🛛	Double-walled, with Heak detection? Yes I If not	explain why not.		
Liner type: Synthetic Thicknessmil Clay [
Pit Volumebbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 0		
high water elevation of ground water.)	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
rigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points) 0		
	Ranking Score (Total Points)	0		
	<u> </u>			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's		•		
your are burying in place) onsite 🔲 offsite 🛛 If offsite, name of facility_B				
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🗌 If yes, show depth below ground surfaceft. and attach sample results. (5)				
Attach soil sample results and a diagram of sample locations and excavations.				
Additional Comments: PIT LOCATED APPROXIMATELY 135 FT. S52E FROM WELL HEAD.				
PIT EXCAVATION: WIDTH 33 ft., LENGTH 21 ft., DEPTH 9 ft.				
PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER ☑ EXCAVATION FEB 2006				
Cubic yards: 170				
BEDROCK BOTTOM				
DEDNOCK BOTTOM				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .				
Date: 04/26/05				
TOTAL DE HAACON SALES				
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature				
Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents are operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or		
'nproval		FEB 2 1 2006		
printed Name/Title	enature Devy for	Date:		
J.				



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	2 @ 7'	Date Reported:	04-26-05
Laboratory Number:	32770	Date Sampled:	04-22-05
Chain of Custody No:	13985	Date Received:	04-25-05
Sample Matrix:	Soil	Date Extracted:	04-25-05
Preservative:	Cool	Date Analyzed:	04-26-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	229	0.2
Diesel Range (C10 - C28)	314	0.1
Total Petroleum Hydrocarbons	543	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle CLS #1 Sep Pit.

Analyst C. Oyl

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	2 @ 7'	Date Reported:	04-26-05
Laboratory Number:	32770	Date Sampled:	04-22-05
Chain of Custody:	13985	Date Received:	04-25-05
Sample Matrix:	Soil	Date Analyzed:	04-26-05
Preservative:	Cool	Date Extracted:	04-25-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	133	2.1
Toluene	184	1.8
Ethylbenzene	743	1.7
p,m-Xylene	2,180	1.5
o-Xylene	282	2.2
Total BTEX	3,520	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Riddle CLS #1 Sep Pit.

Analyst C. Officer

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