## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

District IV 100 S. St. Francis Dr., Santa Fe, NM 87505

Is pit or below-grade tan	de Tank Registration or Closur k covered by a "general plan"? Yes ⊠ No or below-grade tank ☐ Closure of a pit or below-grade			
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-mai			
Address: 200 ENERGY COURT. FARMINGTON.				
·	API #: 30-045- 22841 U/L or Qtr/Q			
County: SAN JUAN Latitude 36.96042 Longitude 10	8.01430 NAD: 1927 ☐ 1983 ⊠ Surface Ov	vner Federal 🛛 State [	☐ Private ☐ Indian ☐	
<u>Pit</u>	Below-grade tank			
Type: Drilling ☐ Production ☐ Disposal ☒ SEP/COMP	Volume:bbl_Type-of-fluid: /			
Workover ☐ Emergency ☐	Construction material:			
Lined Unlined 🛛	Double-walled, with leak actection? Yes I If int	explain why not.		
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0	
mg. Hard old allow of ground Harden)	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
·	No	( 0 points)	<b>0</b>	
water source, or less than 1000 feet from all other water sources.)	1	(00 : 1)	·	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
gation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0	
<u> </u>	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)		0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicate	te disposal location: (c	heck the onsite box if	
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	(3) Attach a general d	escription of remedial	action taken including	
remediation start date and end date. (4) Groundwater encountered: No 🛛 🖰	Yes 🔲 If yes, show depth below ground surface	ft. and attach	sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavation	IS.	/.	20 19 20 21 Day	
Additional Comments: PIT LOCATED APPROXIMATEL	Y 102 FT. N25W FROM WE	LL HEAD.	110 7 (5)	
PIT EXCAVATION: WIDTH N/Aft., LENGTH			FROM	
PIT REMEDIATION: CLOSE AS IS: ☒. LANDFARM: ☐, C		nlain)	PIECE NOR &	
Cubic vards: N/A			L COME S	
BEDROCK BOTTOM				
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline			t or below-grade tank	
Date: 06/14/05				
Date:				
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature 2 16 2 3		-	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to regulations.				
pproval:		<i>t</i>	0000	
Printed Name/Title	gnature Deny tury	Date: FEB	2 1 2006	
Date.				

CLIENT:	вР	BLAG P.O. BOX		NEERING OMFIELD	•	113		B0944
		(	505) 632	2-1199		CO	CR NO:	13884
FIELD R	EPORT	: PIT CL	OSURE	VERIF	ICATIO			/_ of _/
LOCATION: NA			WELL #:		SEP. COM			6/10/05
QUAD/UNIT: C	SEC: 29	TWP: 37N RNG	: 11W PM: 1	CE:YTHO MAY	ST: HM		FINISHED: _	
QTR/FOOTAGE	E: 1063 W/17	<del>00</del> ′ಬ	HW CONTE	RACTOR: P65	(ROBERT)	SPEC	RONMENTAL HALIST:	N
EXCAVATION	APPROX.	_ <i>NA_</i> FT. ×	NA FT.	x NA FT	. DEEP. CI	JBIC YARI	DAGE:	AU
DISPOSAL FACI	LITY:	ON-SITE		REMEDIA	TION METH	OD: _	CLOSEA	2 12
LAND USE: _	RANGE -	BLM	LEASE:	NM 073	39	FORMAT	10N:	mv
FIELD NOTES	& REMAR	KS: PIT LOC	ATED APPROX	(IMATELY 10	て FT.	NZSW	FROM	WELLHEAD.
DEPTH TO GROUND	WATER: >10	D NEAREST WA	ATER SOURCE:	71,000	NEAREST S	SURFACE WA	TER: >/	000
NMOCD RANKING S							•	ŀ
		N DESCRIPT		,	OVM CALIB.			
SOIL AND E	ACAVATIO	IN DESCRIPT	ION.		OVM CALIB.	GAS = /	ppm	$\frac{RF = 0.52}{\sqrt{2}}$
SOIL TYPE: (SAN	7 611 TV 6AN		~! ^~ / C! ^~ /	CDAVEL (OTH	TIME: 8:5			
SOIL COLOR:	VALYNG 6	RAY TO BLA	c/?		BEDRO	CK- ME	0. To 0	I'VE GRAY
COHESION (ALL OT	HERS): NON CC	HESIVE / SLIGHTLY	COHESIVE / CC	HESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NO P <del>LASTICITY (GLAYS</del>					: / HIGHLY PLAS	TIC		
DENSITY (COHESIV	E CLAYS & SILTS	S): SOFT / FIRM / ST	IFF / VERY STIF	F / HARD			10.	- 250
MOISTURE: DRY / S					ر با <del>بعد</del> سال	O	( در	02ED)
DISCOLORATION/ST HC ODOR DETECTE								
SAMPLE TYPE: GR	ABY COMPOSITE	- # OF PTS	_				-100 B	e
ADDITIONAL COMMI		HOLE (ASSIM						
BOTTOM		LUTE A GRATE						
SCALE			FIE	ELD 418.1 CALC	<del></del>	1		
JULI	SAMP. TIM	IE SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 F1	r				·	<del> </del>	<u> </u>	
DIT	DEDIMET	ED	<u> </u>	<u> </u>	<u> </u>	DIT	PROFIL	
PIII	PERIMET	ER	٥	VM		FIIF	KOFIL	
	18	1 P.D.	}	DING				
		1 ~2'	SAMPLE ID	FIELD HEADSPACE (ppm)	7			1
· T (		8.6.	1@ 6'	2,047	$\exists$			
		1	2 @ 3 @		+			
18	1 1		4@					
	70		5 @		$\dashv$			İ
					T NO	T Ar	PLICAB	v€
	7	~			$\exists$			
ナ、 サ、	1				-			
~ 5.5 B.P.D	<u> </u>			AMPLES				
B.P. U	•	10,2		NALYSIS TIME				
		\ WELL		×(801)8) 11	_			ì
		A HO.	FPA	155ED)	-			1
P.D. = PIT DEPRESSI T.H. = TEST HOLE; ~ :					7			Ĭ
TRAVEL NOTES:		6/9/05-	morn.	ONSITE	6/10/05	* M3/2N	· (5c)	HF.O. )
	CALLOUT.			UNGILE	<i>5/10/03</i>	, ,,,,,,	. (00)	



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	06-14-05
Laboratory Number:	33305	Date Sampled:	06-10-05
Chain of Custody No:	13884	Date Received:	06-13-05
Sample Matrix:	Soil	Date Extracted:	06-13-05
Preservative:	Cool	Date Analyzed:	06-14-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,990	0.2
Diesel Range (C10 - C28)	1,170	0.1
Total Petroleum Hydrocarbons	3,160	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Horton LS #1A Separator/Compressor Pit Grab Sample.

Analyst C. Cylins

May Boshardt
Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	06-14-05
Laboratory Number:	33305	Date Sampled:	06-10-05
Chain of Custody:	13884	Date Received:	06-13-05
Sample Matrix:	Soil	Date Analyzed:	06-14-05
Preservative:	Cool	Date Extracted:	06-13-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	567	2.1	
Toluene	2,440	1.8	
Ethylbenzene	3,100	1.7	
p,m-Xylene	17,640	1.5	
o-Xylene	5,990	2.2	
Total BTEX	29,740		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Horton LS #1A Separator/Compressor Pit Grab Sample.

Analyst C. Chi

May Boshardt
Review ()