<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Form C-144

June 1, 2004

District IV 220 S. St. Francis Dr., Santa Fe, NM 87505

Pit o	or Below	v-Grade	Tank	Registratio	n or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank					
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON. Facility or well name: NEAL COM #1 County: SAN JUAN Latitude 36.89397 Longitude 10	NM 87410 _API#:30-04523486	Qtr M Sec 15			
Pit Type: Drilling Production Disposal BLOW Workover Emergency Lined Unlined STEEL TANK Liner type: Synthetic Thickness mil Clay Pit Volume bbl	Below-grade tank Volume:bblType_ef-fluid: / Construction material: Double-walled, with leak of tection? Yes If nat_ explain why not				
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points)	0		
Distance to surface water: (horizontal distance to all wetlands, playas, igation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	10		
	Ranking Score (Total Points)		10		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite offsite, name of facility					
PIT REMEDIATION: CLOSE AS IS: \(\text{N/A} \), LANDFARM: \(\text{COMPOST}: \) \(\text{STOCKPILE}: \) \(\text{OTHER} \) \(\text{(explain}) \) \(\text{FEB 2006} \) \(\text{FEB 2006} \) \(DINOSIS: DI					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\triangle \), a general permit \(\triangle \), or an alternative OCD-approved plan \(\triangle \). Date: \(\triangle \) Deff Blagg - P.E. # 11607 \(\triangle \) Signature \(\triangle \) Signature \(\triangle \) Signature \(\triangle \) Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name/Title Signature Signature Date: FEB 2 1 2006					

CLIENT: BP	F	O. BOX				13		B1521 4056
FIELD RE	PORT:		-		CATIO		No:(of
QUAD/UNIT: M S	EC: 15 TV	VP: 31N RNG:	WELL #: /	TYPE: IM CNTY: SJ ACTOR: HD (ST: NM	DATE	STARTED: 5 FINISHED: 5 DIMENTAL ALIST:	
EXCAVATION A								0
DISPOSAL FACILIT		NA		REMEDIA	TION METHO	_	LOSE AS	. (5
FIELD NOTES &	REMARKS			MATELY 12	lo FT	N 78W	FROM V	VELLHEAD.
DEPTH TO GROUNDWA	<i>(1</i>)	NEAREST WA	TER SOURCE:		_ NEAREST SI			i i
	SOIL AND EXCAVATION DESCRIPTION: OVM CALIB. READ. = 53 0 ppm OVM CALIB. GAS = 100 ppm RF = 0.52 TIME: 1/30 ampm DATE: 5/2							
SOIL TYPE: SAND (SILTY SAND	/ SILT / SILTY C	LAY / CLAY / C	SRAVEL / OTHE	R Bedles	ick 5.5.	08-6	>G-
COHESION (ALL OTHERS): NON COHESIVE SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY SLIGHTLY MOIST MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES /NO EXPLANATION - HC ODOR DETECTED: YES NO EXPLANATION - SAMPLE TYPE: GRAP / COMPOSITE - # OF PTS.								
BEDRAK BOTTOM		PII tark	- Pit u	21 BSL 6, Bol	- Steel 7 Week 50	rolstone (cture 36
			FIE	LD 418.1 CALC	ULATIONS		- 	
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
1 1 1								
PLD = PIT DEPRESSION: B.G. = BELOW GRADE; B = BELOW TRAVEL NOTES: PLOA READING SAMPLE (ppm) 1.0 8 64 2.0 1 3.0 4.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 1.0 8 64 2.0 1 2.0 1 3.0 1 4.0 1 4.0 1 5.0 1 4.0 1 5.0 1 4.0 1 5.0 1 6. 1 1 6								
1	CALLOUT:			_ ONSITE: <u>5</u>	112/05	1430		

revised: 09/04/02

bei1005C.skf



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	05-16-05
Laboratory Number:	32990	Date Sampled:	05-12-05
Chain of Custody No:	14056	Date Received:	05-13-05
Sample Matrix:	Soil	Date Extracted:	05-13-05
Preservative:	Cool	Date Analyzed:	05-16-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Neal Com 1 Blow Pit.

Analyst C. Oxfun

Review Malter