DISTRICT 1
1625 N. French Dr., Hobbs, NM 88240
District III
1000 Rio Brazos Road, Aztec, NM 87410

Energy Minerals and Natural Resources

June 1, 2004
June 1, 2004
June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

	or below-grade tank \( \begin{array}{ll} \text{Closure of a pit or below-grade} \)	
Operator: BP AMERICA PROD. CO.	Talankana (505)-326-9200 and	sit oddanos
200 ENERGY COURT FARMINGTON	NM 87410	
Facility or well name: NEAL #2E  County: SAN JUAN Latitude 36.92852 Longitude 10	API #: 30-045- 24921 U/L or Ott/	Otr F Sec 4 T 31N R 11W
County SAN JUAN Latitude 36.92852 Longitude 10	7.99801 NAD: 1927   1983   Surface O	wner Federal State Private Indian
County	N.D. 1927 El 1965 El Suridos el	
Pit	Below-grade tank	
Type: Drilling Production Disposal BLOW	Volume:bbl-Type ef fluid: /	
Workover	Construction material:	_
Lined Unlined 🛛	Double-walled, with leak detection? Yes I If it	kt, explain why not.
Liner type: Synthetic Thicknessmil Clay [		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)
water source, or rest than 1000 feet from an only water sources.)	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 == inte)
gation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points) <b>0</b>
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if
your are burying in place) onsite $\square$ offsite $\square$ If offsite, name of facility_	(3) Attach a general	description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No $\boxtimes$	Yes [] If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavation	<del></del>	
Additional Comments: PIT LOCATED APPROXIMATEL	y 84 ft. N75E from wi	ELL HEAD OF THE COLOR OF THE CO
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Aft., DEPTH N/Aft	
PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) FEB 2006		
Cubic vards: N/A		
BEDROCK BOTTOM FOR COMMS. DNV.		
DEBROCK BOTTOM		
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	the above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .		
Date: 06/20/05		
X 00 70 X 70 77 11 4 4 4 4 4	Simonia Japana a	Classic
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature	
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or		
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
RESPUENTED COME AS A		
pproval: DEFUTY OR & GAS INSPECTOR, DIST. #8		FEB 2 1 2006
Printed Name/TitleSi	ignature emy ful	Date:



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	06-20-05
Laboratory Number:	33359	Date Sampled:	06-16-05
Chain of Custody No:	14194	Date Received:	06-17-05
Sample Matrix:	Soil	Date Extracted:	06-17-05
Preservative:	Cool	Date Analyzed:	06-20-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	511	0.2
Diesel Range (C10 - C28)	595	0.1
Total Petroleum Hydrocarbons	1,110	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Neal 2E Blow Pit.

Analyst C. Q

Mustine m Walters
Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	06-20-05
Laboratory Number:	33359	Date Sampled:	06-16-05
Chain of Custody:	14194	Date Received:	06-17-05
Sample Matrix:	Soil	Date Analyzed:	06-20-05
Preservative:	Cool	Date Extracted:	06-17-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	6.1	2.1	
Toluene	44.0	1.8	
Ethylbenzene	1,520	1.7	
p,m-Xylene	1,480	1.5	
o-Xylene	430	2.2	-
Total BTEX	3,480		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Neal 2E Blow Pit.

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