<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. office Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure				
Is pit or below-grade tank covered by a "general plan"? Yes No				
Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🖾				
Operator: BP AMERICA PROD. CO. Telephone: 505-326-9200 e-mail address:				
Address: 200 ENERGY COURT. FARMINGTON. NM 87410				
Facility or well name: RIDDLE W H #3R API #: 30-045- 26502 U/L or Qtr/Qtr K Sec 24 T 30N R 10W				
County: SAN JUAN Latitude 36.79413 Longitude 107.84002 NAD: 1927 🗌 1983 🖾 Surface Owner Federal 🖾 State 🔲 Private 🔲 Indian 🗋				
Pit ARANDON	Below-grade tank			
Type: Drilling Production Disposal ABANDON	Volume:bbl_Type-of-fluid: /			
Workover Emergency	Construction material: Double-walled, with leak detection? Yes 1 If that, explain why not.			
Lined Unlined \(\sum_{\text{unifold}} \)				
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl		1.00		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points) (10 points) (
high water elevation of ground water.)	50 feet or more, but less than 100 feet	` ' '		
	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 :)		
igation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points) 0		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks (2) Indica	te disposal location: (check the onsite box if		
your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility_		•		
remediation start date and end date. (4) Groundwater encountered: No 🖸 Y				
		it. and attach sample results. (3)		
Attach soil sample results and a diagram of sample locations and excavation Additional Comments: PIT LOCATED APPROXIMATELY		11 HEAD (50 70 21 22 27 2)		
PIT EXCAVATION: WIDTH N/Aft., LENGTH		LL HEAD STORY		
		plain) FEB 2006		
Capit yards.				
BEDROCK BOTTOM		DIST. 9		
I hereby certify that the information above is true and complete to the best	of my knowledge and helief. I further certify that the	he shove described nit or helow gradetenk		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .				
05/12/05				
Date:				
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
proval:				
Printed Name/Title Date: FEB 2 1 2006				



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	2 @ 6'	Date Reported:	05-12-05
Laboratory Number:	32949	Date Sampled:	05-10-05
Chain of Custody No:	14033	Date Received:	05-11-05
Sample Matrix:	Soil	Date Extracted:	05-11-05
Preservative:	Cool	Date Analyzed:	05-12-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle WH #3R Abandon Pit.

Analyst

Mistine m Western Review