District Office					
		TION DIVISION	WELL API NO.	2 2 2 4 9	
P.O. Box 1980, Hobbs, NM 88240  P.O. Box 2088  DISTRICT II  Santa Fe, New Mexico 87504-2088  P.O. Drawer DD, Artesia, NM 88210				30-031-20148  5. Indicate Type of Lesse  STATE FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lea	· · · · · · · · · · · · · · · · · · ·	
	TO AND DEPOSITO OF	IWELLS			
SUNDRY NOTICE SUNDRY NOTICE OD NOT USE THIS FORM FOR PROPO DIFFERENT RESERVO (FORM C-10)	7. Lease Name or Unit	7. Lease Name or Unit Agreement Name  Santa FERGILROOD			
. Type of Well:  OIL GAS WELL WELL OTHER W3W				Santa FE	
Name of Operator			8. Well No. 25		
BCED of erating Inc.  Address of Operator				9. Pool name or Wildcat	
P. C. Box 1680 Well Location			HUSPAH UPF	PER 3nd, SouT	
Unit Letter: /ZZo	Feet From The	H Line and 2	606 Feet From The	WEST !	
. 4			NMPM MCK		
Section () 1	10. Elevation (Show	whether DF, RKB, RT, GR, etc.)			
[[[[[]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]		953_ icate Nature of Notice,	Report, or Other D	<i>/////////////////////////////////////</i>	
NOTICE OF INTE			JBSEQUENT REF		
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	AL:	TERING CASING	
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. DPL	UG AND ABANDONMENT	
ULL OR ALTER CASING		CASING TEST AND	CEMENT JOB		
		OTHER:		_	
THER:			abuling assignment data of sta	ertina ann reasant	
<ol> <li>Describe Proposed or Completed Operation work) SEE RULE 1103.</li> </ol>	ns (Clearly state an periment a	etaus, and give pertinent dates, w	Chaire Character Care of one	and any property	
$\Omega I$	( ( ( )	Trachment	(		
PLEASE	SEE A	7 7 4 6/1/7/8	•		
		A CONTRACTOR OF THE PARTY OF TH			
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			707		
		- 60		•	
	*	To C.			
		\$ 23.5 m			
I hereby certify that the information above is true a	nd complete to the best of my know	wiedge and belief.	est	5/15/03	
SIONATURE ACCOUNTS	NICE TO THE PARTY OF THE PARTY	mue _/A/		505-397-397	
TYPEOR FRINT NAME DONNIE	- HICC			TELEPHONE NO.	
(This space for State Use)		HELMIA OF 3 G		, MAY 2 1 20	
APPROVED BY Mule !!-		тп.е		_ DATE	
CONDITIONS OF APPROVAL, IF ANY:					

## SANTA FE RAILROAD # 25

30-031-20148 SEC. 07,T17N,R8W MCKINLEY,NM

7" 20# SURFACE CASING @ 72' CMT. CIRCULATED

6 1/4" HOLE 72'- 1621'

4 1/5" 9.5# CASING @ 1621' CMTD W/ 65 SXS

PBTD @ 1616'

PERFS @ 1585'~ 1609'

TOPS: MENEFEE @ SURFACE

POINT LOOKOUT @ 350'
MANCOS @ 570'
GALLUP @ 1400'

## SANTA FE RAILROAD # 25

30-031-20148 SEC. 07,T17N,R8W MCKINLEY, NM

#### PROPOSED P & A PROCEDURE

- \*\* PREPARE LOCATION
- \*\* MIRU PLUGGING EQUIPMENT, TIH WITH 2 7/8" TBG. TO PBTD @ 1616' LOAD CASING WATER AND CIRCULATE HOLE CLEAN, MIX AND PUMP 102 SXS. CLASS "B" CMT. AND SPOT BALANCED PLUG AT 500'-1621', POH WITH TBG., SECURE WELL, WOC OVERNIGHT
- \*\* CREW TO LOCATION, CONDUCT SAFETY MEETING, TIH WITH TBG. TAG TOC AT 500', IF TOC MEETS NMOCD REQUIREMENTS PROCEED TO PROCEDURE "A" IF THE TOC DOES NOT MEET NMOCD REQUIREMENTS PROCEED TO PROCEDURE "B"

## PROCEDURE "A"

- \*\* PRESSURE TEST CASING TO 500 PSIG TO ASCERTAIN MECHANICAL INTEGRITY, POH WITH TBG., MIRU WIRELINE TRUCK PERF CASING AT 430', RIG DOWN WIRELINE TRUCK
- \*\* ESTABLISH RATE INTO PERFS AT 430' AND CIRCULATE OUT BRADEN HEAD UNTIL WATER CLEANS UP, MIX AND PUMP SUFFICIENT CEMENT VOLUME TO FILL 4 1/5" CASING AND ANNULUS BETWEEN 6 1/4" X 4 1/5" CASING FROM SURFACE TO 430', (APP. 106 SXS)
- \*\* RIG DOWN PLUGGING EQUIPMENT, ASCERTAIN HOLE TO BE STABLE, TOP OFF CASING IF NECESSARY, INSTALL P&A MARKER, RIG DOWN AND MOVE ALL EQUIPMENT
- \*\* RESTORE LOCATION

# PROCEDURE "B"

- \*\* MIX AND PUMP SUFFICIENT CEMENT TO ESTABLISH A SATISFACTORY TOC, CEMENT WILL BE PUMPED THROUGH TBG AND A BALANCED PLUG WILL BE ACHIEVED, POH WITH TBG WOC
- \*\* TIH WITH TBG, TAG TOC AND THEN PROCEED TO PROCEDURE "A"