District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

'Tiet IV
0 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 March 12, 2004

Pit or Below-Grade Tank Registration or Closure

	vered by a "general plan"? Yes 🛛 No ow-grade tank 🔲 Closure of a pit or below-grade	D AN 2008 A				
Operator: BP AMERICA PROD. CO.	Telephone:(505) 326-9200	JAN 2006 de tank DECEIVED OIL CONS. DIV. DIST. 3				
Address: 200 Energy Court, Farmington, 1	NM 87410	THE COLOR WILLIAM				
Facility or well name: DRYDEN LS #3	API #: 30-045-07244 U.L or Qtr/C	M Sec 21 T 28N R 8W				
County: San Juan Latitude 36.6423 Longitude 107.69193 NAD: 1927 1983 Surface Owner Federal State Private Indian						
Pit Type: Drilling □ Production □ Disposal ☒ SEPARATOR/PROD. TANK Workover □ Emergency □ Lined ☒ Unlined □ STEEL TANK Liner type: Synthetic □ Thicknessmil Clay □ Volumebbl	Below-grade tank Volume:bbl Type of fluid: Construction nuterial	If not, explain why not.				
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)				
/ellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)				
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)				
	Ranking Score (Total Points)	20				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationsite ☐ If offsite, name of facilityend date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below a diagram of sample locations and excavations.	(3) Attach a general description of remedial act w ground surfaceft. and attach s	ion taken including remediation start date and ample results. (5) Attach soil sample results and				
I hereby certify that the information above is true and complete to the best of m has been/will be constructed or closed according to NMOCD guidelines Date: 05/18/04 Printed Name/Title Jeff Blagg − P.E. # 11607 Your certification and NMOCD approval of this application/closure does not re otherwise endanger public health or the environment. Nor does it relieve the opregulations.	, a general permit □, or an (attached) alterna Signature	s of the pit or tank contaminate ground water or				
Approval: JAN 0 9 2006 Pate:	, _					
Printed Name/Title GAS MSPECTOR DIST BS Signature Brandon Dack						

Hall Environmental Analysis Laboratory

Date: 25-May-04

CLIENT:

Blagg Engineering

Client Sample ID: Separator #1 @ 7'

Lab Order:

0405037

Collection Date: 5/5/2004 1:00:00 PM

Project: Lab ID: BP-Dryden LS3

0405037-01

Matrix: SOIL

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 9056A: ANIONS					Analyst: MAP
Chloride	0.53	0.30	mg/Kg	1	5/11/2004 1:52:07 PM
EPA METHOD 8015B: DIESEL RANG	GE				Analyst: JMP
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	5/24/2004 5:38:24 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/24/2004 5:38:24 AM
Surr: DNOP	88.6	60-124	%REC	1	5/24/2004 5:38:24 AM
EPA METHOD 8015B: GASOLINE R	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	5/12/2004 10:52:59 AM
Surr: BFB	95.2	74-118	%REC	1	5/12/2004 10:52:59 AM

- * Value exceeds Maximum Contaminant Level
- S Spike Recovery outside accepted recovery limits
- R RPD outside accepted recovery limits
- E Value above quantitation range