District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

## Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes 🔀 No or below-grade tank 🗌 Closure of a pit or below-grade	
Operator: BP America Production Company Telephon Address: 200 Energy Ct; Farmington, NM 87401 Facility or well name: TONES P. LS # 4 API#: 3	e-mail address:	Sec 13 T Z 8N R 8W
County: San Juan Latitude	Longitude	NAD: 1927 🗌 1983 🗍
Surface Owner: Federal  State Private Indian		VacVan
Pit Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thickness mil Clay Pit Volume bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes	DEC 2005  CECEIVED  CONS. DIV.  DIST. 3
Depth to ground water (vertical distance from bottom of pit to seasonal high-water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(10 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's your are burying in place) onsite offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No You had a diagram of sample locations and excaval Additional Comments:	. (3) Attach a general d	escription of remedial action taken including
See Attached Documentation		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the s 🔼, a general permit 🗌, or an (attached) alternation	ne above-described pit or below-grade tank tive OCD-approved plan .
Date: 11/01/2005	111	!
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Signati	ure Jeffy C. Slag	
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve to regulations.	ot relieve the operator of liability should the contents	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or
Approval: Printed Name/Title  Printed Name/Title	Signature Brandon From	DEC 1 6 2005

		DIAC	C ENG	NEERING	INC			
$\mathcal{R}$				OMFIELD		LOC	ATION NO:	BIZO5
CLIENT: 6		*	(505) 632		, INIVI 0/2	į.	CR NO:	10862
FIELD RE	PORT:	PIT CL	OSURE	VERIF	CATIC	N PAG	E No:	of
LOCATION: NAME	JONES	A LS	WELL #:	4 TYPE	DEHY	I		-29-03
QUAD/UNIT: B	SEC: 13 T	WP: 28 N RNO	5:8W PM:	NM CNTY: S	J ST: NA	1 DATE	FINISHED: 4	- 29-03
QTR/FOOTAGE: '	, ,	,		RACTOR: SIER		ENVIR	ONMENTAL	JCB
EXCAVATION A								0
ı		<u>-20</u> · · · ∧		_			_	
DISPOSAL FACILIT		<u> </u>	/	REMEDIA			CLOSE P	1/
	16E - BL			15F 0783		FORMAT		<u>v</u>
FIELD NOTES 8	REMARK	FIT LOC		XIMATELY <u>/5</u>		A		
DEPTH TO GROUNDWA	ATER: _>100	<del></del>		>/000		SURFÁČE WAT	TER:/	000
NMOCD RANKING SCO	RE:	_ NMOCD TPH	CLOSURE STD:	<u>S000</u> PI		_		
SOIL AND EXC	CAVATION	I DESCRIPT	ION:			READ. = /3		DC = 0.50
						GAS =		RF = 0.52 4-29-03
SOIL TYPE: SAND	SILTY SAND	) SILT / SILTY	CLAY / CLAY /	GRAVEL / OTH				
SOIL COLOR: WA	HE TAN							
COHESION (ALL OTHEI CONSISTENCY (NON C					COHESIVE			
PLASTICITY (CLAYS):					/ HIGHLY PLAST	10		
DENSITY (COHESIVE C	•					•		
MOISTURE DRY SLIC				ER SATURATED			(Cu	52 <u>ED</u> )
HC ODOR DETECTED:								
CAMPLE WAS ASSET	<u></u>							
AMPLE TYPE: GRAB	_	# OF PTS.	7R/ <+55	-A.1E	14654445	1 200	* Z~ (-)	
DOTTIONAL COMMENT	S: <u>PIT</u>	w/ 95 B		TANK INST TRENG				
	_	W 95 B	₩ D16-7		CH. FIRM	n BEDRO	ck Sav	
BEOROCK BOTTOM	S: <u>PIT</u>	W 95 B	TOM, W	EST TREN	CH. FIRM T TANK	n BEDRO	ck Sav	
DDITIONAL COMMENT	S: <u>PIT</u>	W/ 95 B DVE TANK PIT BO	TOM, W	ILL RE-SE	CH. FIRM T TANK	n Bedra IN PIT	xk San	
SCALE	S: PIT REMO	W/ 95 B DVE TANK PIT BO	TOM, W	LL RE-SE ELD 418.1 CALC	CH, FIRM T TANK SULATIONS	n Bedra IN PIT	xk San	Austra
SCALE  O A FT	SAMP. TIME	W/ 95 B DE TANK PIT BOS SAMP. ID	TOM, W	LL RE-SE ELD 418.1 CALC	CH, FIRM T TANK SULATIONS	M REDACTION	READING	CALC. (ppm)
SCALE  O A FT	SAMP. TIME	W/ 95 B OVE TANK PIT BOS SAMP. ID	FI LAB NO.	FLET TREME FLL RE-SE ELD 418.1 CALC WEIGHT (g)	CH, FIRM T TANK SULATIONS	M REDACTION	xk San	CALC. (ppm)
SCALE  O A FT	SAMP. TIME	W/ 95 B OVE TANK PIT BOS SAMP. ID	FI LAB NO.	VEST TREME VLL RE-SE ELD 418.1 CALC WEIGHT (g)	CH, FIRM T TANK SULATIONS	M REDACTION	READING	CALC. (ppm)
SCALE  O T FT  N PIT PE	SAMP. TIME	W/ 95 B OVE TANK PIT BOS SAMP. ID	FI LAB NO.	VM ADING	CH. FIRM T TANK ULATIONS mL FREON	M REDACTION	READING	CALC. (ppm)
SCALE  O T FT  N PIT PE	SAMP. TIME	W/ 95 B DE TANK PIT BOS SAMP. ID	LAB NO.	VM ADING FIELD HEADSPACE (ppm)	CH. FIRM T TANK ULATIONS mL FREON	M REDACTION	READING	CALC. (ppm)
SCALE  O T FT  N PIT PE	SAMP. TIME	W/ 95 B OVE TANK PIT BOS SAMP. ID	FI LAB NO.  REA SAMPLE ID 1 @ 7' 2 @ 7'	VM ADING FIELD HEADSPACE (ppm)	CH. FIRM T TANK ULATIONS mL FREON	M REDACTION	READING	CALC. (ppm)
SCALE  O T FT  N PIT PE	SAMP. TIME	W/ 95 B OVE TANK PIT BOS SAMP. ID	TOM, W  FI  LAB NO.  REA  SAMPLE 10 10 7 20 7 40	VM ADING FIELD HEADSPACE (ppm)	CH. FIRM T TANK ULATIONS mL FREON	M REDACTION	READING	CALC. (ppm)
SCALE  O T FT  N PIT PE	SAMP. TIME	W/ 95 B OVE TANK PIT BOS SAMP. ID	TOM, W FI LAB NO.  REA SAMPLE ID 1 @ 7' 2 @ 7' 3 @ 7'	VM ADING FIELD HEADSPACE (ppm)	CH. FIRM T TANK CULATIONS  ML FREON	DILUTION	READING PROFIL	CALC. (ppm)
SCALE  O T FT  N PIT PE	SAMP. TIME	W/ 95 B OVE TANK PIT BOS SAMP. ID	TOM, W  FI  LAB NO.  REA  SAMPLE 10 10 7 20 7 40	VM ADING FIELD HEADSPACE (ppm)	CH. FIRM T TANK CULATIONS  ML FREON	DILUTION	READING PROFIL	CALC. (ppm)
SCALE  O T FT  N PIT PE	SAMP. TIME	SAMP. ID	TOM, W  FI  LAB NO.  REA  SAMPLE 10 10 7 20 7 40	VM ADING FIELD HEADSPACE (ppm)	CH. FIRM T TANK CULATIONS  ML FREON	M REDACTION	READING PROFIL	CALC. (ppm)
SCALE  O T FT  N PIT PE	SAMP. TIME	W/ 95 B OVE TANK PIT BOS SAMP. ID	TOM, W FI LAB NO.  REA SAMPLE 10 10 7 20 7 40	VM ADING FIELD HEADSPACE (ppm)	CH. FIRM T TANK CULATIONS  ML FREON	DILUTION	READING PROFIL	CALC. (ppm)
SCALE  O T FT  N PIT PE	SAMP. TIME  RIMETE	SAMP. ID	TOM, W FI LAB NO.  REA SAMPLE ID 1 @ 7' 2 @ 7' 3 @ 7' 4 @ 5 @	VM ADING FIELD HEADSPACE (ppm)  O.O.  7.6	CH. FIRM T TANK CULATIONS  ML FREON	DILUTION	READING PROFIL	CALC. (ppm)
SCALE  O T FT  N PIT PE	SAMP. TIME  RIMETE	SAMP. ID	FI LAB NO.  REA SAMPLE ID 1 @ 7' 2 @ 7' 4 @ 5 @  LAB S SAMPLE A	VM ADING FIELD HEADSPACE (ppm)	CH. FIRM T TANK ULATIONS  mL FREON	DILUTION	READING PROFIL	CALC. (ppm)
SCALE  O T FT  N PIT PE	SAMP. TIME  RIMETE	SAMP. ID	FI LAB NO.  (CRE/SAMPLE ID 7' 2@ 7' 4@ 5@ 5@	VM ADING FIELD HEADSPACE (ppm)  O.O.  7. 6  AMPLES NALYSIS TIME	CH. FIRM T TANK CULATIONS  ML FREON	DILUTION	READING PROFIL	CALC. (ppm)
SCALE  O T FT  N PIT PE	SAMP. TIME  RIMETE	SAMP. ID	FI LAB NO.  RE/ SAMPLE ID 1 @ 7' 2 @ 7' 3 @ 7' 4 @ 5 @  LAB S SAMPLE A 3 @ 7' 7 TF	VM ADING FIELD HEADSPACE (ppm)  O.O.  7. 6  AMPLES NALYSIS TIME	CH. FIRM T TANK CULATIONS  ML FREON	DILUTION	READING PROFIL	CALC. (ppm)
SCALE  O T FT  N PIT PE	SAMP. TIME  ERIMETE  ON  SAMP. TIME  B.G. = BELOW G	SAMP. ID  SAMP. ID  RADE: B = BELOW	EAB SAMPLE A	PEST TREME  ILL RE-SE  ELD 418.1 CALC  WEIGHT (g)  OVM  ADING  FIELD HEADSPACE (ppm)  O.O  7.6  AMPLES  NALYSIS TIME  FIELD TI	CH. FIRM T TANK CULATIONS  ML FREON	DILUTION	READING PROFIL	CALC. (ppm)
SCALE  O T FT  N PIT PE	SAMP. TIME  SAMP. TIME  RIMETE  RIMETE  RIMETE  RIMETE	SAMP. ID  SAMP. ID  RADE: B = BELOW WINK BOTTOM	FI LAB NO.  RE/ SAMPLE ID 1 @ 7' 2 @ 7' 3 @ 7' 4 @ 5 @  LAB S SAMPLE A 3 @ 7' 7 TF	WEIGHT (g)  OVM ADING FIELD HEADSPACE (ppm)  O.O  7.6  AMPLES NALYSIS TIME OPPORT	CH. FIRM T TANK CULATIONS  mL FREON	DILUTION PIT F	READING PROFIL	CALC. (ppm)
SCALE  O TO FT  N PIT PE  1.D = PIT DEPRESSION; I (.H. = TEST HOLE; - = IAP	SAMP. TIME  SAMP. TIME  RIMETE  RIMETE  RIMETE  RIMETE	SAMP. ID  SAMP. ID  RADE: B = BELOW	FI LAB NO.  RE/ SAMPLE ID 1 @ 7' 2 @ 7' 3 @ 7' 4 @ 5 @  LAB S SAMPLE A 3 @ 7' 7 TF	WEIGHT (g)  OVM ADING FIELD HEADSPACE (ppm)  O.O  7.6  AMPLES NALYSIS TIME OPPORT	CH. FIRM T TANK CULATIONS  ML FREON	DILUTION PIT F	READING PROFIL	CALC. (ppm)



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	#3 @ 7'	Date Reported:	04-30-03
Laboratory Number:	25497	Date Sampled:	04-29-03
Chain of Custody No:	10865	Date Received:	04-30-03
Sample Matrix:	Soil	Date Extracted:	04-30-03
Preservative:	Cool	Date Analyzed:	04-30-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jones A LS #4 Dehy.

Analyst C. Col

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