District I 1625 N. French Dr., Hobbs, NM 88240 District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

Oil Conservation Division

1220 South St. Francis Dr. office Santa Fe, NM 87505 $\overline{\alpha}$

Pit or Below-Grade Tank Registration or Closure				
	k covered by a "general plan"? Yes 🔀 No [r below-grade tank 🔲 Closure of a pit or below-grad			
Type of action. Registration of a pit of	r below-grade talk [Closule of a pic of below-grad	t tank 124		
Operator: BP America Production Company Telephon	e: (505)326-9200 e-mail address:			
Address: 200 Energy Ct, Farmington, NM 87401				
Facility or well name: HUGHES C # 6 API #: 3	0-045-07623 U/L or Qtr/Qtr N	_ Sec 33 T 292 R 8W		
County: San Juan Latitude	Longitude	NAD: 1927 🔲 1983 🗍		
Surface Owner: Federal 🔲 State 🔲 Private 🔲 Indian 🗀		,		
<u>Pit</u>	Below-grade tank			
Type: Drilling 🗌 Production 🕱 Disposal 🗌	Volume:bbl Type of fluid:			
Workover ☐ Emergency ☐	Construction material:			
Lined Unlined	Double-walled, with leak detection? Yes If not,	explain why not.		
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)		
high water elevation of ground water.)	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)		
	Ranking Score (Total Points)			
If this is a mid-language (1) Assach a dispute of the facility should a should				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's				
your are burying in place) onsite [] offsite [] If offsite, name of facility_				
remediation start date and end date. (4) Groundwater encountered: No 🗌 Y		ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.	17/870		
Additional Comments:		193		
See Attached Documentation				
	DEC 2	- 1		
	O RECEI			
CO OUL CONS. DIV. 27				
	- F			
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that the	described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guideline	s 🔀, a general permit 🔲, or an (attached) alternat	ve OCD-approved plan 🗌.		
Date: 11/01/2005	1			
Printed Name/Title Jeffrey C. Blagg, Agent Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or				
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval:		AFR A A ASAS		
Printed Name/Tite 100 2 GAS 100 Printed Name/Tite 100 Printed Name	Signature Deny	Date:		

	BLAG	G ENGI	NEERING	, INC.	LOC	ATION NO:	B1181
CLIENT: BP	P.O. BOX	87, BLO (505) 632		, NM 874	13		10699
FIELD REPORT	r: PIT CL	OSURE	VERIFI	CATIO	N PAG	E No:/	of/
LOCATION: NAME: HUG		······································			DATE	STARTED:	3/28/03
QUAD/UNIT: V SEC: 33				_	\ ENVIR	ONMENTAL	NV
QTR/FOOTAGE: // 40 5 /18						ALIST:	
	ار ار المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي					CLOSE A	
LAND USE: LANGE							MV
FIELD NOTES & REMAR			IMATELY 41				WELLHEAD.
DEPTH TO GROUNDWATER: 21	NEAREST W	ATER SOURCE:	>10001	_ NEAREST S	SURFACE WAT	TER: -> 1	000'
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD: _	5000 PF	М		<u>_</u>	
SOIL AND EXCAVATION	ON DESCRIPT	ION:		OVM CALIB.			RF = 0.52
				TIME: 8:3			
SOIL TYPE: SAND SILTY SA	ND / SILT / SILTY (CLAY / CLAY / (GRAVEL / OTHE	R BEDRO	< K (5A)	DITON	ξ)
SOIL COLOR: OK.	OHESIVE / SLIGHTLY	COHESIVE / CO	HESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON COHESIVE S				CHICKIN V DI ACT	10		_
PLASTICITY (OLAYS): NON PLAST DENSITY (CORESIVE OLAYS & SILT				HIGHLY PLAST	iC	Car	0550
MOISTURE: DRY / SLIGHTLY MOIS	D MOIST / WET / SAT	URATED / SUPER	R SATURATED			-'-	,
DISCOLORATION/STAINING OBSER HC ODOR DETECTED: YES / NO E		LANATION	BEORDCK - 1	FT. INTERUS	C BETWEE	<i>~</i> 3 1 − 8	BETON GITHDE
SAMPLE TYPE: (GRAB) COMPOSIT	E - # OF PTS.	<u> </u>					0
ADDITIONAL COMMENTS: STEE	FACE. BEDRO					nple tron	n Bedroek
Bottom			7				
SCALE GALAR TO		1	LD 418.1 CALC		[1
SAMP. TI	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT							
PIT PERIME	TER N	7			PITF	ROFIL	E
		1	VM \DING				
	p.D.	SAMPLE	FIELD HEADSPACE	1			
. 21	, 8.8 ·	1@ g	(ppm) 794	_			
2@							
BERM	-K: T	3 @ 4 @		Ⅎ			
,		5@		-	_		
NOT APPLICABLE							
				-			
10	_ \ _1			7			
HEAD LAB SAMPLES							
FORMER JH: SAMPLE ANALYSIS TIME TANK LOC. THI DEB TPH (8015B) 0940							
T. B. ~ 6'	~Z.B.		x (80218) "				
8.6.	в. ^{Т.}	(BOTH)	PASSED				
P.D. = PIT DEPRESSION; B.G. = BELOV T.H. = TEST HOLE; ~ = APPROX.; T.B. :	v GRADE: B ≈ BELOW						
TRAVEL NOTES:	TANK BOTTOM			<u>- </u>		···	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	04-01-03
Laboratory Number:	25248	Date Sampled:	03-28-03
Chain of Custody No:	10699	Date Received:	03-31-03
Sample Matrix:	Soil	Date Extracted:	03-31-03
Preservative:	Cool	Date Analyzed:	04-01-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	14.2	0.2
Diesel Range (C10 - C28)	10.8	0.1
Total Petroleum Hydrocarbons	25.0	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes C #6 Blow Pit Grab Sample.

Analyst C. Cyl

Mistine m Walters Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	04-01-03
Laboratory Number:	25248	Date Sampled:	03-28-03
Chain of Custody:	10699	Date Received:	03-31-03
Sample Matrix:	Soil	Date Analyzed:	04-01-03
Preservative:	Cool	Date Extracted:	03-31-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	255	1.7	
Ethylbenzene	137	1.5	
p,m-Xylene	846	2.2	
o-Xylene	287	1.0	
Total BTEX	1,530		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hughes C #6 Blow Pit Grab Sample.

Analyst

Wister Watter