District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes M No r below-grade tank Closure of a pit or below-grade	
Operator: BP America Production Company Telephon	e: (505)326-9200 e-mail address:	
Address: 200 Energy Ct, Farmington, NM 87401		
Facility or well name: HUGHES 8 #8 API#: 3	80-045-07860 U/L or Qtr/Qtr H	Sec 29 T 29N R 8W
County: San Juan Latitude	Longitude	NAD: 1927 🗌 1983 🗍
Surface Owner: Federal   State Private Indian		
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover ☐ Emergency ☐	Construction material:	
Lined Unlined	ouble-walled, with leak detection? Yes  If not, explain why not.	
Liner type: Synthetic Thicknessmil Clay _		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if
your are burying in place) onsite 🗌 offsite 🔲 If offsite, name of facility_	(3) Attach a general de	escription of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y		
(5) Attach soil sample results and a diagram of sample locations and excavat		
Additional Comments:		51815161718 TO
See Attached Documentation	Á	3
See Attached Documentation		DEC 2006 2
	6	RECEIVED 23
to om coms day. 3		
United States of the Control of the		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described for below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
,		
Date:		
Printed Name/Title Jeffrey C. Blagg, Agent Signature Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval: DEC 1 6 2005  Printed Name/Title		
Date.		



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	SEP #2 @ 6'	Date Reported:	03-22-03
Laboratory Number:	25142	Date Sampled:	03-20-03
Chain of Custody No:	10744	Date Received:	03-21-03
Sample Matrix:	Soil	Date Extracted:	03-21-03
Preservative:	Cool	Date Analyzed:	03-22-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	5.1	0.2
Diesel Range (C10 - C28)	36.7	0.1
Total Petroleum Hydrocarbons	41.8	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes B #8.

Analyst C. Office

Review Martin Martin



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	SEP #2 @ 6'	Date Reported:	03-22-03
Laboratory Number:	25142	Date Sampled:	03-20-03
Chain of Custody:	10744	Date Received:	03-21-03
Sample Matrix:	Soil	Date Analyzed:	03-22-03
Preservative:	Cool	Date Extracted:	03-21-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
_			
Benzene	22.0	1.8	
Toluene	93.7	1.7	
Ethylbenzene	111	1.5	
p,m-Xylene	620	2.2	
o-Xylene	216	1.0	
Total BTEX	1,060		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hughes B #8.

Analyst · Coffee

Mistin M Walters