District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

1220 South St. Francis Dr. office Santa Fe, NM 87505

Is pit or below-grade tan	ade Tank Registration or Clos k covered by a "general plan"? Yes 🛣	lo 🔲		
Operator: BP America Production Company Telephor Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: UANDEWART A # 3 API #: 3	30~045~08202U/L or Qtr/Qtr_ <u> </u>	<u> Sec_13 T Z.A.か R </u>		
County: San Juan Latitude Surface Owner: Federal State Private Indian	Longitude	NAD: 1927 🗌 1983 🗍		
Pit Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thickness mil Clay Pit Volume bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit' your are burying in place) onsite offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No	Yes If yes, show depth below ground surface_	al description of remedial action taken including		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline Date:	es A , a general permit \(\) , or an (attached) alter ture \(\) not relieve the operator of liability should the conte	native OCD-approved plan		
Approval: Printed Name/Title @#UTV @ & GAS @SFECTOR, @ST. (3)	Signature Werry to	DEC 1 6 2005		

22	1		NEERING	•		ATION NO:	B(203
CLIENT: BP	P.O. BOX	87, BLO (505) 632		, NM 8/4	l l	CR NO:	10946
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of						of	
LOCATION: NAME: VAND	EWART A	WELL#:	S TYPE	DEHY			5-21-03 5-21-03
QUAD/UNIT: M SEC: 13					5000	RONMENTAL	3-21-03
QTR/FOOTAGE: 9905/9	40 ₁ Ω 20	12M CONTE	RACTOR: SIER	A (CALVIN	SPEC	IALIST:	JCB
EXCAVATION APPROX	(. <u>9</u> FT. x	<u>9</u> FT.	× <u>4</u> FT	. DEEP. CU	JBIC YAR	DAGE:	
DISPOSAL FACILITY:	NA_		REMEDIA			CLOSE	. ,
LANDUSE: RANGE			45F 078				<u>^\/</u>
FIELD NOTES & REMAI			(IMATELY 11				l.
DEPTH TO GROUNDWATER: >			5000 PI		URFACE WAT	TER:	880
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:		OVM CALIB.	DEAD - /3	2/2 / 2 nnm	
SOIL AND EXCAVATION	ON DESCRIPT	ION:		OVM CALIB.	GAS = 2	ppm ppm	RF = 0.52
							5-21-03
SOIL TYPE: (SAND)/ SILTY SA	ND/SILT/SILTY(16E TAN	CLAY / CLAY /	GRAVEL / OTH	ER <u>BEDY</u>	× 5.5.	0 4.5	865
COHESION (ALL OTHERS): NON		COHESIVE / CO	HESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON COHESIVE S PLASTICITY (CLAYS): NON PLAST	•			/ HICHLY DI AST	ıc		
DENSITY (COHESIVE CLAYS & SIL				I HIGHLT PLAST	iC .		
MOISTURE: DRY (SLIGHTLY MOIS	MOIST / WET / SAT	URATED / SUPE				Ci	DFED)
DISCOLORATION/STAINING OBSE HC ODOR DETECTED: YES (NO)		LANATION	·····	·			
SAMPLE TYPE: GRAB / COMPOSIT	F . # OF PTS						
ADDITIONAL COMMENTS: PIT	W/ 21 BBL STE TEST HOLE	EL TANK.	OSE BAC	WHOE TO	12 45	DUE TAN	NO
\0			OF CON				
00415	,-	FIE	LD 418.1 CALC	ULATIONS	,	,	
SCALE SAMP. T	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT							
↑ PIT PERIME	TED				PIT	PROFIL	F
N PITERINE	PD	1 0	VM		1 11 1	NOT IL	- L
1	/ 4 BG	REA	DING				:
e9'	→ /	SAMPLE ID	FIELD HEADSPACE (ppm)				
1	\prec	1@ 4.5	0.0	\dashv			
	,	3@					
Martin Control	TO	4 @ 5 @		-	e:		i
9' 8	WELL						
	11			_ ^	ot A	1 PPLICAB	Æ
1	TANK						,
	PRINT			-			
The state of the s		CANCE T	AMPLES				
SAMPLE		ID AI	NALYSIS TIMI				
761 4.5 BGS (PASSED)							
4.5 360 P.D. = PIT DEPRESSION; B.G. = BELO	W GRADE: R = RELOW	\					
T.H. = TEST HOLE; ~ = APPROX.; T.B.	= TANK BOTTOM			1,		 ,	
TRAVEL NOTES: CALLOUT: 5/20/03 1300 ONSITE: 5/21/03 0800							



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Dehy #1 @ 4.5'	Date Reported:	05-22-03
Laboratory Number:	25692	Date Sampled:	05-21-03
Chain of Custody No:	10946	Date Received:	05-21-03
Sample Matrix:	Soil	Date Extracted:	05-21-03
Preservative:	Cool	Date Analyzed:	05-22-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Vandewart A #3.

Analyst C. Opposition

Mister of Walters
Review