<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank				
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:				
Address: 200 Energy Ct, Farmington, NM 87401				
Facility or well name: Ludwick LS #12 API#: 3	30-045-09293 U/L or Otr/Otr N	Sec 19 T 302 R 10W		
1	Longitude			
Surface Owner: Federal State Private Indian		15 16 17 18 200		
Pit	Below-grade tank	65 A		
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:			
Workover	Construction material:			
Lined Unlined	Workover Emergency Construction material: Debug 2005 Lined Unlined Double-walled, with leak detection? Yes If not, explain why not CONS. DW.			
Liner type: Synthetic Thicknessmil Clay		E DIST. 8		
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
mgn water crowdron or ground water.	100 feet or more	(0 points)		
Wallband	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)		
water source, or less than 1000 feet from all other water sources.)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
	1000 feet or more	(0 points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if		
your are burying in place) onsite offsite If offsite, name of facility_	(3) Attach a general d	escription of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🗌 Y		· · · · · · · · · · · · · · · · · · ·		
(5) Attach soil sample results and a diagram of sample locations and excaval				
Additional Comments:				
See Attached Documentation				
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that these 🔀, a general permit 🗌, or an (attached) alternat	te above-described pit or below-grade tank ive OCD-approved plan [].		
Date: 11/01/2005	1			
Date: 11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent Signature C. Slegy				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval: Printed Name/Title Printed Name/Title Signature Signature Signature Signature				

		300450	9293		36.	79270	107.92857
CLIENT: BP	BLAC P.O. BOX		NEERING	•	113	LOCATION	NO: <u>81163</u>
OLIENT.		(505) 632				COCR NO:	10512
FIELD REPORT	: PIT CL	OSURE	VERIF	ICATIO	N	PAGE No: _	
LOCATION: NAME: LUOW	ICK LS	WELL#:	12 TYPE	BLOW			: 3/7/03
QUAD/UNIT: N SEC: 19	TWP: 30 N RNG	: 10W PM:	NM CNTY: 5	J ST: NM		DATE FINISHED	
QTR/FOOTAGE: 990 3/155	50 [′] ພ 5	E/SW CONTI	RACTOR: JIERA	A CCALUIN	7)	ENVIRONMENTA SPECIALIST:	
EXCAVATION APPROX	. <u><i>NA</i></u> FT. x	NA FT.	x <u>NA</u> FT	. DEEP. CI	JBIC Y	ARDAGE:	NA
DISPOSAL FACILITY:	00-517	Ę	REMEDIA	TION METH	OD:	CLOSE	AS IS
LANDUSE: RANGE -	Bum	LEASE:	5F078/9	74	FOR	MATION: _	mv
FIELD NOTES & REMAR	KS: PIT LOCA	ATED APPRO	KIMATELY 8	FT	2490	ω FROI	M WELLHEAD.
DEPTH TO GROUNDWATER: >100	D NEAREST W	ATER SOURCE:	>1000'	NEAREST S	URFACI	E WATER:	>1000/
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5000 pp	РМ			
SOIL AND EXCAVATIO	N DESCRIPT	ION·				= 50.4 pp	
COIL / IIID L/C/IIII	TO DECORM 1			TIME: 3 - 0		pp pm DATE	, ,
SOIL TYPE: SAND/ SILTY SAN	D / SILT / SILTY C	LAY / CLAY /	GRAVEL / OTH				
SOIL COLOR: COHESION (ALL OTHERS): MON CO	GRAYISH OF			ROCK - GRE	42176	DRANGE	
CONSISTENCY (NON COHESIVE SO				COTIESTVE			
PLASTICITY (CLAYS): NON PLASTIC				HIGHLY PLASTI	С		
DENSITY (COHESIVE GLAYS & SILTS MOISTURE: DRY //SLIGHTLY MOIST	•					(2)	WSED
DISCOLORATION/STAINING OBSERV						,	
HC ODOR DETECTED: YES NO EX SAMPLE TYPE: GRAP/ COMPOSITE	- # OF PTS						
ADDITIONAL COMMENTS: STEEL	-TRNK REMOV ACE. BEDRO				CTED	SAMPLE F	Rom BEDROCK
Bottom	Free , BEDRO			721170-0			
SCALE SAME TIME		FII	LD 418.1 CALC			1	
SAMP. TIM	IE SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUT	ION READIN	IG CALC. (ppm)
0 FT							
PIT PERIMET	ER 🔊				Ρľ	T PROFI	
		0	∨M		······································	111(01)	
	,~2	REA SAMPLE	DING FIELD HEADSPACE	_			
,	T.H.~ 2 B.T.B.	1@9'	(ppm) 978				
20	۱ .	2@	7.78				
82 RM 4 @							
5@					£		
FORMER TANK LOC.	15'			-	·	,,,,	
7.8.~7	1 (_			
B. 6.	7 1						
LAB SAMPLES SAMPLE AMALYON THAT							
ANALYSIS TIME							
8.6.	HEAD		(80218) "	1			
Y P.D. = PIT DEPRESSION; B.G. = BELOW (CRADE: B - PELOW	BOTH	PRSSED				
T.H. = TEST HOLE; ~ = APPROX.; T.B. = 1				 			
TRAVEL NOTES: CALLOUT: 3/7/03 - MORN. ONSITE: 3/7/03 - AFTER.							



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	03-11-03
Laboratory Number:	25017	Date Sampled:	03-07-03
Chain of Custody No:	10512	Date Received:	03-07-03
Sample Matrix:	Soil	Date Extracted:	03-10-03
Preservative:	Cool	Date Analyzed:	03-10-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	690	0.2
Diesel Range (C10 - C28)	82.1	0.1
Total Petroleum Hydrocarbons	772	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Ludwick LS #12 Blow Pit, Grab Sample.

Mister of Libeter

Review Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	03-11-03
Laboratory Number:	25017	Date Sampled:	03-07-03
Chain of Custody:	10512	Date Received:	03-07-03
Sample Matrix:	Soil	Date Analyzed:	03-10-03
Preservative:	Cool	Date Extracted:	03-10-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	320	1.8	
Toluene	2,180	1.7	
Ethylbenzene	585	1.5	
p,m-Xylene	3,074	2.2	
o-Xylene	1,850	1.0	
Total BTEX	8,009		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Ludwick LS #12 Blow Pit, Grab Sample.

Misteri m Walters