District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No I

Is pit or below-grade tan Type of action: Registration of a pit of	or below-grade tank [] Closure of a pit or below-grade	L_ de tank ⊠		
Operator: RP America Production Company Telephor	ne: (505)326-9200 e-mail address:			
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: Address: 200 Energy Ct, Farmington, NM 87401				
Facility or well name: FLORANCE GC J 16 API#:	30-045-09900 U/Lor Qtr/Qtr A	Sec 6 T 30N R 9W		
	Longitude			
Surface Owner: Federal 🗌 State 🔲 Private 🔲 Indian 🔲		05 15 17 20		
<u>Pit</u>	Below-grade tank	13/10/19/3		
Type: Drilling 🗆 Production 💢 Disposal 🗆	Volume:bbl Type of fluid:			
Workover 🗌 Emergency 🗍	Construction material:	DEC 2008		
Lined Unlined	Double-walled, with leak detection? Yes If not	, explain on not. RECEIVED		
Liner type: Synthetic Thicknessmil Clay		DEC 2005 , explain & not. RECEIVED A & OIL CONS. DIV. A DIST. 3		
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'		•		
your are burying in place) onsite offsite foffsite, name of facility_				
remediation start date and end date. (4) Groundwater encountered: No 🔲		ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excaval	tions.			
Additional Comments:				
See Attached Documentation				
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that the	e above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .				
Date: 11/01/2005	1.			
Printed Name/Title Jeffrey C. Blagg, Agent Signature July C. Slegg				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or				
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Annual SCHOOLS OF A RECOGNIC AND A RESIDENCE A				
Approval: GEFUTTY CL & GAS INSPECTOR, DIST. () Printed Name/Title	Signature B	DEC 1 6 2005		
	- the total	Darb.		

				NEERING	•	L	OCATION NO	D: 80877
CLIENT: <u>BP</u>	<u></u>	P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199			OCR NO:	11628		
FIELD RE	PORT:	PIT CL	OSURE	VERIF	CATIC	N PA	AGE No:	1 of 1
LOCATION: NAME	: FLORANCE	E GC J	WELL#:	6 TYPE	TANK			12-16-03
QUAD/UNIT: A S	SEC: 💪 T	NP:30N RNG	:9W PM:/	JM CNTY: 5	J ST: NM	<u> </u>	ATE FINISHED:	
QTR/FOOTAGE: /	010/2/9	90'E NE	LE CONTE	RACTOR: FUN	T CLARKE) EN	IVIRONMENTAL PECIALIST:	FCB
EXCAVATION A	APPROX.	8 FT. x	<u>B</u> FT.	x <u>3</u> FT	. DEEP. CI	JBIC YA	RDAGE:	0
DISPOSAL FACILIT	ΓΥ:	NA		REMEDIA	TION METH	OD:	Crost	EAS 15
LANDUSE: RA	W62 - BL	n	LEASE: N	4073115		FORM	ATION: D	K/MV
FIELD NOTES 8	REMARK	S: LOC	ATED APPROX	(IMATELY E	31 FT. S	5 5 8°	E FROM	1 WELLHEAD.
DEPTH TO GROUNDWA	TER:	NEAREST WA	TER SOURCE:	> 1000	NEAREST S	SURFACE V	VATER:	1000
NMOCD RANKING SCO	RE: 21-10	NMOCD TPH	CLOSURE STD:		PM	-		
SOIL AND EXC	CAVATION	DESCRIPT	ION:	5000 31V	OVM CALIB.		52.7 ppr	
							<i>/ひン</i> ppn /pm DATE:	
SOIL TYPE: SAND	SILTY SAND	, SILT / SILTY C	LAY / CLAY /	GRAVEL / OTH				
SOIL COLOR:	GRAY B		COHESIVE / CO	HESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON C					001120112			
PLASTICITY (CLAYS):					/ HIGHLY PLAST	IC		
DENSITY (COHESIVE C							ردسخ	;€D)
DISCOLORATION/STAIL	NING OBSERVE	D(YES) NO EXP	LANATION -	 				
HC ODOR DETECTED: (SAMPLE TYPE: GRAB	COMPOSITE -	# OF PTS		. 1	······		<i>.</i> 1	
ADDITIONAL COMMENT	s: <u>Ear</u>	HEN PIT.	Use BAE	khoe to	DiG TO	1 / /	1010 - c	2bylous
	<u>nc</u>	IMPACIS -	<u> 321</u>	Z(B)	U SIE	<u> </u>	1/2/	10/10
			FIE	LD 418.1 CALC	ULATIONS			
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTI	ONREADIN	G CALC. (ppm)
0 % FT								
! (,	DINACTO	<u> </u>				חוד	DDOCL	
PITPE	ERIMETE	.K	0	VM		<u> </u>	PROFI	<u>LE</u>
			REA	DING				
,	/		SAMPLE	FIELD HEADSPACE (ppm)				
To l	— & -	-> /PD	1@9	493	-			
1			3@				8 —	> /
1 1		1 711	4 @ 5 @		A			A
	8	A]' 3'\			\bigwedge
A 9	10-	sauple			7		h. (
					- '			la'
			LARS	AMPLES	-		1=	
			SAMPLE AL	NALYSIS TIME	STAINING		1-	}
1) e 9 TPH/BTEX 1315								
[BOTH	PASTED		شيزاس		
P.D. = PIT DEPRESSION; I T.H. = TEST HOLE; ~ = AP					‡			
TRAVEL NOTES:	· · · · · · · · · · · · · · · · · · ·	//-		ONCITE	17/16/2	?		
1	CALLOUT: _	14.6/0)		_ ONSITE; _	12/16/0	2		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9' Prod. Tank	Date Reported:	12-17-03
Laboratory Number:	27399	Date Sampled:	12-16-03
Chain of Custody No:	11628	Date Received:	12-16-03
Sample Matrix:	Soil	Date Extracted:	12-17-03
Preservative:	Cool	Date Analyzed:	12-17-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3,080	0.2
Diesel Range (C10 - C28)	265	0.1
· Total Petroleum Hydrocarbons	3,350	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

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Analyst

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9' Prod. Tank	Date Reported:	12-17-03
Laboratory Number:	27399	Date Sampled:	12-16-03
Chain of Custody:	11628	Date Received:	12-16-03
Sample Matrix:	Soil	Date Analyzed:	12-17-03
Preservative:	Cool	Date Extracted:	12-17-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
	(-33)	(**99/	
Benzene	350	1.8	
Toluene	1,270	1.7	
Ethylbenzene	631	1.5	
p,m-Xylene	1,470	2.2	
o-Xylene	900	1.0	
Total BTEX	4,620		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94 %
	1,4-difluorobenzene	94 %
	Bromochlorobenzene	94 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

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Analyst

Mistine m Walters
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