District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	uk covered by a "general plan"? Yes 🔀 No or below-grade tank 🔲 Closure of a pit or below-gra				
Address: 200 Energy Ct, Farmington, NM 87401	ne: (505)326-9200 e-mail address:				
	30045/0262_U/L or Qtr/Qtr_N				
	Longitude	NAD: 1927 🗌 1983 🗍			
Surface Owner: Federal State Private Indian	The transfer with				
Pit Type: Drilling Production Disposal	Below-grade tank				
Workover Emergency	Volume:bbl Type of fluid: Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.				
Liner type: Synthetic Thicknessmil Clay	bouble-wanted, with leak detection: Tes If not, explain why not.				
Pit Volumebbl					
TH VOIDING	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more	(0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
migation canais, onches, and percinitia and ephonicia watercoasses,	1000 feet or more	(0 points)			
	Ranking Score (Total Points)				
If the transport of the facility showing the sit?		· · · · · · · · · · · · · · · · · · ·			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's					
your are burying in place) onsite offsite If offsite, name of facility		-			
remediation start date and end date. (4) Groundwater encountered: No 🗆 Y		ft. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excaval	ions.				
Additional Comments:					
See Attached Documentation					
<u></u>					
I.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .					
Date: 11/01/2005					
Printed Name/Title Jeffrey C. Blagg, Agent Signature July C. Slegy					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval: CEPUTY COL & GAS INSPECTOR, DIST. 43	Signature BLDM	DEC 1 4 2005			

			·		
CLIENT: BP	BLA P.O. BOX	87, BLO		NM 8741	3 C.O.C. NO: 9647
		(000)		·	
FIELD REPOF	RT: CLO	OSURE	VERIF	'ICATION	PAGE No: _1_ of _1_
LOCATION: NAME: ATLA	Actic A/C	WIRTT #.	7 pm.	TANK	DATE STARTED: 11-1-01
LUCATION. NAME: ATLA	VICTO	WELL #:	PII:	TANK	DATE FINISHED: 11-1-U
QUAD/UNIT: N SEC: 2	7 TWP 31N	RNG: 101N	PM: NM CI	NTY ST ST AL	Y DATE FINISHED: TT-T-
					ENVIRONMENTAL TO
QTR/FOOTAGE: 1090 FSL x	1650 FWL	CONTRACTO	R: FLIN	<u> </u>	ENVIRONMENTAL JCB
EXCAVATION APPROX	2 500 15	G PT V	2 pm	DEED CIID	TO VADDACE: ()
1 131T					
DISPOSAL FACILITY:	MONE-		REMEDI	ATION METI	HOD. Close As 15
1					
LAND USE: KANGE-	Rrw	LEASE:	NP 0606	F	ORMATION: MV
					5/3°W FROM WELLHEAD.
DEPTH TO GROUNDWATER: >/C	D NEAREST W	ATER SOURCE		NEAREST SURF	ACE WATER:
NMOCD RANKING SCORE:	NWOCD TPH	CLOSURE SID	5000 00	м Г	CHECK ONE :
	EV.	CALID DEAD	171 7		X PIT ABANDONED
SOIL AND EXCAVATION					
DECORPORA		CALIB. GAS	= <u>250</u> ppm	RF = 0.52	STEEL TANK INSTALLED
DESCRIPTION:	TIME	1610 am	pm DATE:	11-1-01	FIBERGLASS TANK INSTALLED
SOIL TYPE: (SAND) / SILTY					
SOIL COLOR Yellow	TAN)	SILII CLIII	/ CE/11 / GI	VH VEC / DITIEN	
COHESION (ALL OTHERS): (NE		SI TCHTLY CI	חובטו/יב / נו	חשבכו/ב / שוכו	JI Y COHESTIVE
CONSISTENCY (NON COHESIVE					ie i canesi ve
PLASTICITY (CLAYS): NON F					
DENSITY (COHESIVE CLAYS					
MOISTURE: DRY / SLIGHTLY	MOIST) / MOIST	VET / S	ATURATED /	SUPER SATURAT	ED
DISCOLORATION/STAINING OB			ANATION		
HC DDOR DETECTED: YES /	(NO) EXPLANA	TION			
SAMPLE TYPE: GRAB COMADDITIONAL COMMENTS:	MPOSITE - # OF	PTS	 .		
ADDITIONAL COMMENTS:	EARTH	PIT	BE BACK	chop to Dic	125t NO12.
	Hit FIR	M SAM	rostone z	2' /nto (7)	Pit Bottons
		FI	FLD 418.1 C	ALCULATIONS	
SCALE GAME TO	14 CAMPIE 10	·			LUTION BEIDING ON O
SAMP. III	ME SAMPLE I.U.	TAR NO:	WEIGHT (g)	ML. FREON DI	LUTION READING CALC. ppm
0 F"I'		1			
1 DIE DEDIM	כומתים	<u> </u>	I		
PIT PERIM	<u> EIER</u>	1 -		<u> </u>	<u>T PROFILE</u>
IN		0	VM		
		RES	ULTS		
		SAMPLE	FIELD HEADSPACE		
		10	PID (ppm)	4	
		1 @ 4	O.O	\dashv	
) 1	2 @		4	
		3 @			
		4 @		-	
		5 @		4	
	8'			_	
				NOT	APPLICABLE
				_	
/	1 1			_	
	/ /			-	
\ /	/ /	LAB S	AMPLES	=	
	\longrightarrow \bigvee	SAMPLE	ALYSIS TIME	-	
/		C BU +10		=	
\	\	F 64 30	H 1605	\dashv	
SAMPLE	TEST	PASS	-	\dashv	
SAM	Hole	(112.22			
	HOIL			_	
TRAVEL NOTES:	1300	11-1-01	ONSITE:	1530	11-1-01
CALLOUT:	1000	11 1 2 12 1	CINICILL		

revised: 07/16/01



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Tank C @ 4'	Date Reported:	11-05-01
Laboratory Number:	21406	Date Sampled:	11-01-01
Chain of Custody No:	9642	Date Received:	11-02-01
Sample Matrix:	Soil	Date Extracted:	11-05-01
Preservative:	Cool	Date Analyzed:	11-05-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Atlantic A LS 9.

Den C. aferra

Mister of Wallers
(Review